

(English Translation)

Quarterly Financial Results (Unaudited) (for the Nine Months Ended December 31, 2024)

January 31, 2025

Electric Power Development Co., Ltd. (J-POWER)

Listed exchange: Tokyo Stock Exchange (Code: 9513)

Representative: Hitoshi Kanno, President

Contact: Yutaka Murakami, IR Chief Manager

Tel.: +81-3-3546-2211

URL: <https://www.jpowers.co.jp/english/>

Scheduled date of dividend payment commencement: Not applicable

Preparation of supplementary explanations material: Yes

Quarterly financial results presentation held: No

(Note) All monetary values are rounded down to the nearest units as indicated in each table.

1. Consolidated Financial Results (From April 1, 2024 to December 31, 2024)

(1) Consolidated Operating Results

(Percentages (%) represent changes from the same period of the previous year)

	Operating revenue		Operating profit		Ordinary profit		Profit attributable to owners of parent	
	million yen	%	million yen	%	million yen	%	million yen	%
Nine months ended Dec. 31, 2024	958,959	(0.2)	114,191	36.4	124,950	47.3	79,611	41.3
Nine months ended Dec. 31, 2023	960,842	(31.4)	83,725	(48.2)	84,801	(46.4)	56,356	(49.3)

(Note) Comprehensive income: Nine months ended Dec. 31, 2024 98,910 million yen (25.5) %

Nine months ended Dec. 31, 2023 132,799 million yen (41.3) %

	Earnings per share	Fully diluted earnings per share
	yen	yen
Nine months ended Dec. 31, 2024	435.34	—
Nine months ended Dec. 31, 2023	308.18	—

(2) Consolidated Financial Position

	Total assets	Net assets	Equity ratio
	million yen	million yen	%
Nine months ended Dec. 31, 2024	3,603,255	1,404,299	35.6
Year ended March 31, 2024	3,475,805	1,333,135	35.0

(Reference) Shareholders' equity: Nine months ended Dec. 31, 2024 1,283,366 million yen

Year ended March 31, 2024 1,215,978 million yen

2. Dividends

	Cash dividends per share				Annual
	Record date				
	Jun. 30	Sep. 30	Dec. 31	Mar. 31	
	yen	yen	yen	yen	yen
Year ended March 31, 2024	—	45.00	—	55.00	100.00
Year ending March 31, 2025	—	50.00	—		
Year ending March 31, 2025 (forecasts)				50.00	100.00

(Note) Revisions to dividends forecasts in the current quarter: None

3. Consolidated Earnings Forecasts for the Year Ending March 31, 2025 (From April 1, 2024 to March 31, 2025)

(Percentages (%) represent changes from the same period of the previous year)

	Operating revenue		Operating profit		Ordinary profit		Profit attributable to owners of parent		Earnings per share
	million yen	%	million yen	%	million yen	%	million yen	%	yen
Year ending March 31, 2025	1,334,000	6.0	113,000	6.9	127,000	7.1	88,000	13.1	481.20

(Note) Revisions to consolidated earnings forecasts in the current quarter: Yes

4. Other Information

(1) Significant changes in the scope of consolidation during the current quarter: Yes

Included: 34 companies (GENEX POWER LIMITED, other 33 companies). Excluded: 2 companies (PLANT-GIKEN Company Limited, one other company)

(2) Application of accounting methods which are exceptional for quarterly consolidated financial statements: Yes

(Note)

For details, please refer to "(Application of Special Accounting Methods for Preparation of Quarterly Consolidated Financial Statements)" on page 10.

(3) Changes in accounting policies, accounting estimates and restatement of corrections

1) Changes in accounting policies due to revisions of accounting standards etc.: Yes

2) Changes in accounting policies except 1): None

3) Changes in accounting estimates: None

4) Restatement of corrections: None

(Note) For details, please refer to "(Changes in accounting policies)" on page 10.

(4) Number of shares issued (common stock)

1) Number of shares issued at the end of the period (including treasury stock)

Nine months ended Dec. 31, 2024: 183,051,100

Year ended March 31, 2024: 183,051,100

2) Treasury stock at the end of the period

Nine months ended Dec. 31, 2024: 174,542

Year ended March 31, 2024: 181,205

3) Average number of shares outstanding during the period

Nine months ended Dec. 31, 2024: 182,874,340

Nine months ended Dec. 31, 2023: 182,867,462

(Note)

We have introduced a share-based compensation plan for our directors. The number of treasury shares at the end of the term includes the Company's shares (170,800 shares for the third quarter of the fiscal year ending March 2025 and 177,700 shares for the fiscal year ended March 2024) held in the trust account in relation to board benefit trust. In addition, the Company's shares held in the said trust account are included in treasury shares, which are deducted from the average number of shares during period (Third quarter of the fiscal year ending March 2025: 173,161 shares, third quarter of the fiscal year ended March 2024: 180,265 shares).

* Forward-looking statements and other special notes

- The Company has revised its earnings forecasts for the year ending March 31, 2025 announced on October 31, 2024. For matters concerning the performance forecast, please refer to today's (January 31, 2025) announcement titled "Notice Regarding Revisions to the Earnings Forecasts" and page 4 of the third quarter financial summary report (attached document) under "Qualitative Information on Consolidated Earnings Forecast."
- The earnings forecasts are forward-looking statements made on the basis of available information current at the time forecasts are made and contain uncertain elements. Therefore, actual earnings may differ from forecast figures as a result of changes in business performance and other factors.
- The supplementary explanation material is available on our website at <https://www.jpowers.co.jp/english/> under the investor relations section.

[Reference]

Non-consolidated Earnings Forecasts for the Year Ending March 31, 2025 (From April 1, 2024 to March 31, 2025)

(Percentages (%) represent changes from the same period of the previous year)

	Operating revenue		Operating profit		Ordinary profit		Profit		Profit per share
	million yen	%	million yen	%	million yen	%	million yen	%	yen
Year ending March 31, 2025	947,000	12.3	32,000	522.2	88,000	59.5	78,000	49.0	426.52

(Note) Revisions to non-consolidated earnings forecasts in the current quarter: Yes

Table of Contents

1. Qualitative Information on Current Quarterly Results	2
(1) Qualitative Information on Consolidated Operating Results	2
(2) Qualitative Information on Consolidated Financial Position.....	4
(3) Qualitative Information on Consolidated Earnings Forecasts	4
2. Quarterly Consolidated Financial Statements and Major Notes.....	6
(1) Quarterly Consolidated Balance Sheet.....	6
(2) Quarterly Consolidated Statement of Income and Quarterly Consolidated Statement of Comprehensive Income	8
(3) Notes to the Quarterly Consolidated Financial Statements	10
(Changes in accounting policies)	10
(Application of Special Accounting Methods for Preparation of Quarterly Consolidated Financial Statements)	10
(Notes on Segment Information, etc.)	10
(Notes on Significant Changes in Shareholders' Equity).....	12
(Notes on Premise of Going Concern)	12
(Notes on Consolidated Statement of Cash Flows).....	12
(Additional information).....	12
3. Appendixes	15
[Appendix 1]	15
[Appendix 2]	16

1. Qualitative Information on Current Quarterly Results

(1) Qualitative Information on Consolidated Operating Results

Sales (operating revenue) decreased by 0.2% from the same period of the previous fiscal year to 958.9 billion yen, mainly due to the lower electricity sales prices and decrease in electricity sales volume by the overseas business in Thailand, and the coal price decline by an Australian consolidated subsidiary that owns coal mining interests, etc., despite the increase in electricity sales volume because of the increase in electricity sales procured from wholesale electricity markets, etc., and increase in the load factor of thermal power plants from 52% to 54%, and the commencement of the capacity market by the power generation business. Non-operating income increased by 12.3% from the same period of the previous fiscal year to 36.3 billion yen, mainly due to the increase in gain on sale of fixed assets, etc. Total ordinary revenue increased by 0.2% from the same period of the previous fiscal year to 995.2 billion yen.

Operating expenses decreased by 3.7% from the same period of the previous fiscal year to 844.7 billion yen, mainly due to the decrease in fuel costs for the thermal power plants and overseas business, etc., despite the increase in power supply costs purchased from other suppliers, etc., in power generation business. Total ordinary expenses, including non-operating expenses, decreased by 4.2% from the same period of the previous fiscal year to 870.3 billion yen.

As a result, ordinary profit increased by 47.3% from the same period of the previous fiscal year to 124.9 billion yen, mainly due to the improvement in gross profit in the power generation business, etc., despite the decrease in profit from an Australian consolidated subsidiary that owns coal mining interests due to a decline in coal sales prices. Profit attributable to owners of parent after corporate income tax increased by 41.3% from the same period of the previous fiscal year to 79.6 billion yen.

Operating results by segment are as follows.

From the current first quarter consolidated accounting period, the company has changed its business segments reported as reportable segments. The comparison and analysis for the current third quarter consolidated accounting period are based on the revised classifications. The details regarding the change in reportable segments are provided in “2. Consolidated Financial Statements and Major Notes (3) Notes to the Quarterly Consolidated Financial Statements (Notes on Segment Information, etc.).”

(Power Generation Business)

In the Power Generation Business, electricity sales volume from renewable power plants showed 2.9% increase from the same period of the previous fiscal year to 7.8TWh, mainly due to the increase in water supply rate from 91% to 92%. Electricity sales volume from thermal power plants showed 4.3% increase from the same period of the previous fiscal year to 28.8TWh, mainly due to the increase in the load factor of thermal power plants from the same period of the previous fiscal year. The sales volume of electricity procured from wholesale electricity market, etc. showed 43.3% increase from the same period of the previous fiscal year to 12.0TWh. Total electricity sales

volume of the Power Generation Business increased by 11.5% from the same period of the previous fiscal year to 48.7TWh.

Sales (electric utility operating revenue and other business operating revenue) increased by 6.8% from the same period of the previous fiscal year to 692.3 billion yen mainly due to the increase in electricity sales volume and the commencement of the capacity market.

Segment income increased by 271.8% from the same period of the previous fiscal year to 63.5 billion yen, mainly due to the improvement in gross profit and increase in sales, etc., despite the increase in power supply costs purchased from other suppliers, etc.

(Transmission and Transformation Business)

Sales (electric utility operating revenue) increased by 3.8% from the same period of the previous fiscal year to 37.8 billion yen mainly due to the increase in transmission revenue.

Segment income increased by 3.6% from the same period of the previous fiscal year to 8.0 billion yen, mainly due to the increase in sales.

(Electric Power-Related Business)

Sales (other business operating revenue) decreased by 23.3% from the same period of the previous fiscal year to 64.5 billion yen mainly due to the coal price decline by an Australian consolidated subsidiary that owns coal mining interests.

Segment income decreased by 42.3% from the same period of the previous fiscal year to 21.2 billion yen, mainly due to the decrease in sales.

(Overseas Business)

Electricity sales volume in the overseas business decreased by 10.1% from the same period of the previous fiscal year to 14.6TWh, due to the decrease in electricity sales volume in Thailand.

Sales (overseas business operating revenue) decreased by 13.7% from the same period of the previous fiscal year to 185.9 billion yen mainly due to the lower electricity sales prices and decrease in electricity sales volume in Thailand.

Segment income increased by 38.9% from the same period of the previous fiscal year to 32.0 billion yen mainly due to the shift from foreign exchange losses to foreign exchange gains, etc., despite the decrease in profit in share of profit of entities accounted for using equity method.

(Other Business)

Sales (other business operating revenue) increased by 13.3% from the same period of the previous fiscal year to 12.8 billion yen.

Segment income increased by 10.4% from the same period of the previous fiscal year to 0.2 billion yen.

(2) Qualitative Information on Consolidated Financial Position

Total assets increased 127.4 billion yen from the end of the previous fiscal year to 3.6032 trillion yen. This is mainly due to the acceptance of assets from GENEX POWER LIMITED (“GENEX”), which became a subsidiary as of July 31, 2024, and depreciation of the yen and others.

Total liabilities increased 56.2 billion yen from the end of the previous fiscal year to 2.1989 trillion yen, mainly due to the acceptance of liabilities of GENEX and the depreciation of the yen. Of this amount, interest-bearing debt increased 26.7 billion yen from the end of the previous fiscal year to 1.8938 trillion yen, and it included 369.1 billion yen of non-recourse loans in overseas business.

Total net assets increased 71.1 billion yen to 1.4042 trillion yen, mainly due to the increase in foreign currency translation adjustment, in addition to the increase of profit attributable to owners of parent.

As a result, shareholders' equity ratio increased from 35.0% at the end of the previous fiscal year to 35.6%.

(3) Qualitative Information on Consolidated Earnings Forecasts

In its earnings for the year ending March 31, 2025, J-POWER forecasts the increase in operating revenue, and the increase in ordinary profit over the previously announced figures (announced on October 31, 2024).

Sales (operating revenue) is estimated to increase due to the increased revenue of overseas subsidiaries, etc., resulting from the depreciation of the yen.

Profit is estimated to increase due to improvement of income and expense in thermal power plants, the increase in profit from sales on JEPX in Power Generation Business, the increase in profit from a consolidated subsidiary in Australia that owns coal mining interests due to rising of coal sales volume, and the increase in profit from the transfer of equity in share of profit of entities accounted for using equity method in the United States, etc.

Consolidated earnings forecasts (Year ending March 31, 2025)

(Unit: billion yen)

	Revised forecasts	Previous forecasts	Year ended Mar. 31, 2024 (Result)
Operating Revenue	1,334.0	1,305.0	1,257.9
Operating Profit	113.0	93.0	105.7
Ordinary Profit	127.0	95.0	118.5
Profit attributable to owners of parent	88.0	64.0	77.7

Electricity sales volume and other factors (Year ending March 31, 2025)

			Revised forecasts	Previous forecasts	Year ended Mar. 31, 2024 (Result)
Power Generation Business	Hydroelectric	Electricity sales volume (TWh)	8.9	9.0	9.0
		Water supply rate (%)	93	93	96
	Wind	Electricity sales volume (TWh)	1.3	1.3	1.1
	Thermal	Electricity sales volume (TWh)	41.1	41.8	38.5
		Load factor (%)	60	61	55
	Other*1	Electricity sales volume (TWh)	17.0	16.6	11.6
Overseas Business	Electricity sales volume (TWh)	18.0	19.0	19.8	

*1 Electricity procured from wholesale electricity market, etc.

Foreign exchange rate (Year ending March 31, 2025)

	Revised forecasts	Previous forecasts	Year ended Mar. 31, 2024 (Result)
Yen/US\$ (Foreign exchange rate at the end of Dec.)	158.18	145.00	141.83
Yen/THB (Foreign exchange rate at the end of Dec.)	4.64	4.00	4.13

[Reference]

Non-consolidated earnings forecasts (Year ending March 31, 2025)

(Unit: billion yen)

	Revised forecasts	Previous forecasts	Year ended Mar. 31, 2024 (Result)
Operating Revenue	947.0	942.0	843.2
Operating Profit	32.0	27.0	5.1
Ordinary Profit	88.0	77.0	55.1
Profit	78.0	69.0	52.3

2. Quarterly Consolidated Financial Statements and Major Notes

(1) Quarterly Consolidated Balance Sheet

(Unit: million yen)

	As of Mar. 31, 2024	As of Dec. 31, 2024
Assets		
Non-current assets	2,785,551	2,896,639
Electric utility plant and equipment	1,092,687	1,083,576
Hydroelectric power production facilities	378,572	377,008
Thermal power production facilities	364,877	346,715
Renewable power production and related facilities	118,762	135,005
Transmission facilities	136,104	132,480
Transformation facilities	33,506	32,977
Communication facilities	6,523	6,043
General facilities	54,340	53,345
Overseas business facilities	463,421	508,028
Other non-current assets	89,664	86,611
Construction in progress	576,118	633,984
Construction in progress	576,118	633,984
Nuclear fuel	77,101	77,127
Nuclear fuel in processing	77,101	77,127
Investments and other assets	486,557	507,309
Long-term investments	410,175	428,004
Retirement benefit asset	18,157	19,170
Deferred tax assets	41,766	44,091
Other	16,545	16,115
Allowance for doubtful accounts	(87)	(71)
Current assets	690,254	706,616
Cash and deposits	278,814	315,271
Notes and accounts receivable - trade, and contract assets	98,119	121,470
Short-term investments	153,146	72,374
Inventories	80,059	84,419
Other	80,118	113,208
Allowance for doubtful accounts	(3)	(127)
Total assets	3,475,805	3,603,255

(Unit: million yen)

	As of Mar. 31, 2024	As of Dec. 31, 2024
Liabilities		
Non-current liabilities	1,793,412	1,813,768
Bonds payable	729,086	652,986
Long-term borrowings	932,304	1,021,728
Lease liabilities	1,210	1,089
Other provisions	26	108
Retirement benefit liability	31,707	33,415
Asset retirement obligations	34,465	36,764
Deferred tax liabilities	27,677	27,798
Other	36,934	39,875
Current liabilities	349,257	385,188
Current portion of non-current liabilities	196,448	210,109
Short-term borrowings	8,031	8,016
Notes and accounts payable - trade	52,379	56,070
Accrued taxes	27,745	37,902
Other provisions	646	657
Asset retirement obligations	528	553
Other	63,478	71,877
Total liabilities	2,142,670	2,198,956
Net assets		
Shareholders' equity	1,038,258	1,098,662
Share capital	180,502	180,502
Capital surplus	128,178	128,178
Retained earnings	729,940	790,331
Treasury shares	(362)	(349)
Accumulated other comprehensive income	177,720	184,703
Valuation difference on available-for-sale securities	26,855	30,586
Deferred gains or losses on hedges	15,434	10,710
Foreign currency translation adjustment	119,358	134,895
Remeasurements of defined benefit plans	16,072	8,510
Non-controlling interests	117,156	120,932
Total net assets	1,333,135	1,404,299
Total liabilities and net assets	3,475,805	3,603,255

(2) Quarterly Consolidated Statement of Income and Quarterly Consolidated Statement of Comprehensive Income

Quarterly Consolidated Statement of Income

(Unit: million yen)

	Year ended Dec. 31, 2023	Year ended Dec. 31, 2024
Operating revenue	960,842	958,959
Electric utility operating revenue	670,260	715,930
Overseas business operating revenue	215,504	185,945
Other business operating revenue	75,078	57,084
Operating expenses	877,117	844,767
Electric utility operating expenses	639,969	639,287
Overseas business operating expenses	190,545	157,872
Other business operating expenses	46,601	47,607
Operating profit	83,725	114,191
Non-operating income	32,325	36,310
Dividend income	1,793	2,427
Interest income	5,290	6,681
Share of profit of entities accounted for using equity method	15,169	9,474
Gain on sale of non-current assets	4,631	7,693
Other	5,440	10,032
Non-operating expenses	31,249	25,551
Interest expenses	23,577	23,520
Other	7,671	2,030
Total ordinary revenue	993,168	995,269
Total ordinary expenses	908,366	870,318
Ordinary profit	84,801	124,950
Profit before income taxes	84,801	124,950
Income taxes - current	23,778	33,639
Income taxes - deferred	1,544	1,724
Total income taxes	25,322	35,364
Profit	59,479	89,586
Profit attributable to non-controlling interests	3,122	9,974
Profit attributable to owners of parent	56,356	79,611

Quarterly Consolidated Statement of Comprehensive Income

(Unit: million yen)

	Year ended Dec. 31, 2023	Year ended Dec. 31, 2024
Profit	59,479	89,586
Other comprehensive income		
Valuation difference on available-for-sale securities	5,995	4,031
Deferred gains or losses on hedges	7,299	(6,573)
Foreign currency translation adjustment	43,959	17,813
Remeasurements of defined benefit plans, net of tax	(2,744)	(7,562)
Share of other comprehensive income of entities accounted for using equity method	18,810	1,614
Total other comprehensive income	73,319	9,324
Comprehensive income	132,799	98,910
(Comprehensive income attributable to abstract)		
Comprehensive income attributable to owners of parent	122,989	86,897
Comprehensive income attributable to non-controlling interests	9,810	12,013

(3) Notes to the Quarterly Consolidated Financial Statements

(Changes in accounting policies)

From the beginning of the first quarter of the current fiscal year, the company has applied the "Accounting Standard for Current Income Taxes" (ASBJ Statement No. 27, October 28, 2022), among others. Regarding the revisions related to the review of the treatment in the consolidated financial statements when deferring tax on gains and losses arising from the sale of subsidiary shares, etc., between consolidated companies, the company has applied the "Guidance on Accounting Standard for Tax Effect Accounting" (ASBJ Guidance No. 28, October 28, 2022) from the beginning of the current first quarter consolidated accounting period. The change in this accounting policy has been applied retrospectively, and the quarterly consolidated financial statements and consolidated financial statements for the previous quarterly period and the previous consolidated fiscal year have been restated accordingly.

The impact of these changes on the quarterly consolidated financial statements and consolidated financial statements is minor.

(Application of Special Accounting Methods for Preparation of Quarterly Consolidated Financial Statements)

(Calculation of Tax Expenses)

Tax expenses are calculated by making a reasonable estimate of the effective tax rate after tax effect accounting for income before income tax for the consolidated fiscal year including the current third quarter consolidated accounting period under review, and multiplying the said estimated effective tax rate by quarterly net profit before tax. However, if the calculation of tax expenses using the said estimated effective tax rate brings a significantly irrational result, the statutory effective tax rate is used.

(Notes on Segment Information, etc.)

I Nine months ended December 31, 2023 (from April 1, 2023 to December 31, 2023)

1 Information concerning amounts in sales and income or loss for each reportable segment

(Unit: million yen)

	Reportable segments						Adjustments *1	Consolidated *2
	Power Generation Business	Transmission and Transformation Business	Electric Power Related Business	Overseas Business	Other Business	Total		
Sales								
Sales to external customers	637,614	35,999	61,041	215,504	10,682	960,842	-	960,842
Intersegment sales and transfer	10,535	482	23,152	-	654	34,824	(34,824)	-
Total sales	648,149	36,481	84,193	215,504	11,337	995,667	(34,824)	960,842
Segment income	17,096	7,766	36,895	23,117	213	85,089	(287)	84,801

*1 Adjustments represent inter-segment eliminations.

*2 Segment income is adjusted with ordinary profit on quarterly consolidated financial statements.

II Nine months ended December 31, 2024 (from April 1, 2024 to December 31, 2024)

1 Information concerning amounts in sales and income or loss for each reportable segment

(Unit: million yen)

	Reportable segments						Adjustments *1	Consolidated *2
	Power Generation Business	Transmission and Transformation Business	Electric Power Related Business	Overseas Business	Other Business	Total		
Sales								
Sales to external customers	681,458	37,401	41,900	185,945	12,253	958,959	-	958,959
Intersegment sales and transfer	10,928	459	22,693	-	595	34,677	(34,677)	-
Total sales	692,387	37,861	64,593	185,945	12,849	993,636	(34,677)	958,959
Segment income	63,562	8,049	21,281	32,099	235	125,228	(277)	124,950

*1 Adjustments represent inter-segment eliminations.

*2 Segment income is adjusted with ordinary profit on quarterly consolidated financial statements.

2 Change in segment classification, etc.

From the current first quarter consolidated accounting period of the consolidated fiscal year, the company decided to change the reportable segments in line with the J-POWER Group Medium-Term Management Plan for 2024-2026, which covers the three-year period from FY2024. The company has changed the reportable segments from conventional “Electric Power Business,” “Electric Power-Related Business,” “Overseas Business,” and “Other Business” to “Power Generation Business,” “Transmission and Transformation Business,” “Electric Power-Related Business,” “Overseas Business,” and “Other Businesses.” This is intended to encourage autonomous business operations within the new segments and increase business value by appropriately representing the business segments and actual business activities based on the characteristics of each of the businesses operated by the company.

(Power Generation Business)

Engages in the power generation business, utilizing power plants owned by J-POWER Group companies including hydro, thermal, and wind facilities, as well as the maintenance and operation of these facilities. Additionally, the Group sells electricity procured from the wholesale electricity markets.

(Transmission and Transformation Business)

Engages in the transmission business through a subsidiary owned power transmission and transformation facilities. This subsidiary provides transmission services to nine transmission and distribution companies, excluding The Okinawa Electric Power Company.

(Electric Power-Related Business)

Engages in complementing and contributing to the smooth and efficient execution of the Power Generation Business and Transmission and Transformation Business.

(Overseas Business)

Engages in overseas power generation business and related businesses.

(Other Business)

Engages in activities, including the sale of coal, that fully utilize J-POWER Group's management resources and expertise.

3 Information on assets by reportable segment

During the current second quarter, the acquisition of shares of GENEX and its inclusion in the scope of consolidation, among other factors, have resulted in an increase of 120,005 million yen in the segment assets of the 'Overseas Business' compared to the end of the previous consolidated fiscal year.

4 Information on impairment losses on fixed assets or goodwill, etc. by reporting segment

(Significant changes in the amount of goodwill)

During the current second consolidated accounting period, the acquisition of shares of GENEX and its inclusion in the scope of consolidation resulted in the recognition of goodwill in the 'Overseas Business' segment. The increase in goodwill due to this event is 19,415 million yen for the third quarter consolidated cumulative period.

It should be noted that the amount of goodwill is a provisional figure, as the allocation of acquisition costs has not been completed as of the end of the current third quarter consolidated accounting period.

(Notes on Significant Changes in Shareholders' Equity)

Not applicable.

(Notes on Premise of Going Concern)

Not applicable.

(Notes on Consolidated Statement of Cash Flows)

The company has not prepared the quarterly consolidated statement of cash flows for the current third quarter consolidated cumulative period. However, depreciation (including amortization of intangible fixed assets excluding goodwill) related to the third quarter consolidated cumulative period is as follows.

	(Unit: million yen)	
	Nine months ended December 31, 2023 (from April 1, 2023 to December 31, 2023)	Nine months ended December 31, 2024 (from April 1, 2024 to December 31, 2024)
Depreciation	81,137	85,863

(Additional information)

(Conclusion of an Equity Interest Transfer Agreement Involving a Change in an Affiliate Accounted for the Equity Method, Green Country Energy, LLC)

On June 28, 2024, Electric Power Development Co., Ltd. (J-POWER) decided to transfer its entire equity interest in Green Country Energy, LLC, a company in which J-POWER has a 50% equity interest through its wholly owned subsidiary, J-POWER North America Holdings Co., Ltd.,

to Public Service Company of Oklahoma. In response to this, Green Country Holding LLC, the direct parent company of Green Country Energy, LLC and in which J-POWER holds a 50% equity interest, entered into an equity interest transfer agreement on the same day.

Going forward, J-POWER will proceed with various procedures in the U.S., including obtaining the necessary permits and approvals, in preparation for the transfer. However, changes to the transfer or the possibility that the transfer may not be executed could occur due to approvals from the federal and state governments in the United States or other contractual conditions.

If this transfer is executed, Green Country Energy, LLC will no longer be an equity-method affiliate of J-POWER.

(1) Reason for the Transfer

To effectively utilize management resources and improve asset efficiency.

(2) Name of the Company to Which the Transfer is Made

Public Service Company of Oklahoma (a wholly owned subsidiary of American Electric Power Company, Inc.)

(3) Timing of the Transfer

The transfer will be executed as soon as the procedures, including obtaining the necessary permits and approvals, are completed (scheduled for the next fiscal year).

(4) Overview of the Equity-Method Affiliate

Company Name: Green Country Energy, LLC

Business: Gas-fired power generation business

(5) Capital Gain and Equity Interest after the Transfer

Capital gain: We expect to record Share of profit of entities accounted for using equity method at the time of the transfer. The amount is currently under review.

Equity interest after the transfer: -%

(Conclusion of an Equity Interest Transfer Agreement Involving a Change in an Affiliate Accounted for the Equity Method, including J-POWER Frontier Consolidation, L.P. and nine other companies)

On August 30, 2024, Electric Power Development Co., Ltd. (J-POWER) decided to transfer its entire equity interest in J-POWER Frontier Consolidation, L.P. and J-POWER Frontier Consolidation GP, LLC (the two Frontier companies), in which J-POWER has a 50% equity interest through its wholly owned subsidiary, J-POWER North America Holdings Co., Ltd., to ACR IV FRONTIER HOLDINGS LLC. In response to this, J-POWER USA Generation Capital, LLC, the direct parent company of the two Frontier companies, in which J-POWER holds a 50% equity interest, entered into an equity interest transfer agreement on September 27.

Going forward, J-POWER will proceed with various procedures in the U.S. including obtaining the necessary permits and approvals, in preparation for the transfer. However, changes to the transfer or the possibility that the transfer may not be executed could occur due to approvals from the federal and state governments in the United States or other contractual conditions.

If this transfer is executed, the two Frontier companies and 8 subsidiaries or affiliates of the two companies will no longer be an equity-method affiliate of J-POWER.

(1) Reason for the Transfer

To effectively utilize management resources and improve asset efficiency.

(2) Name of the Company to Which the Transfer is Made

ACR IV FRONTIER HOLDINGS LLC (A portfolio company of an investment fund managed by Atlas Holdings LLC)

(3) Timing of the Transfer

The transfer will be executed as soon as the procedures, including obtaining the necessary permits and approvals, are completed (scheduled for the current consolidated fiscal year).

(4) Overview of the Equity-Method Affiliate

Company Name: J-POWER Frontier Consolidation, L.P., J-POWER Frontier Consolidation GP, LLC, and 8 subsidiaries or affiliates of the two companies

Business: Gas-fired power generation business

(5) Target Price, Capital Gain and Equity Interest after the Transfer

Transfer Price: Approximately 155 million USD (Equivalent to J-POWER' s Share)

Capital Gain: An estimated gain of approximately 93 million USD (equivalent to J-POWER' s share) is expected to be recorded as investment income under the equity method at the time of transfer.

Equity interest after the transfer: -%

3. Appendixes

[Appendix 1]

Revenues and Expenses (Consolidated)

(Unit: million yen)

	Nine months ended Dec. 31, 2023 (A)	Nine months ended Dec. 31, 2024 (B)	Year-on-year change	
			(B-A)	(B-A)/A
Operating revenue	960,842	958,959	(1,883)	(0.2)%
Electric utility operating revenue	670,260	715,930	45,669	6.8%
Sold power to other suppliers	631,818	675,960	44,141	7.0%
Transmission revenue	35,725	37,136	1,410	3.9%
Other electricity revenue	2,715	2,833	117	4.3%
Overseas business operating revenue	215,504	185,945	(29,559)	(13.7)%
Other business operating revenue	75,078	57,084	(17,993)	(24.0)%
Operating expenses	877,117	844,767	(32,350)	(3.7)%
Electric utility operating expenses	639,969	639,287	(682)	(0.1)%
Personnel expense	22,472	18,432	(4,039)	(18.0)%
Fuel cost	318,517	259,221	(59,295)	(18.6)%
Repair expense	30,913	30,412	(500)	(1.6)%
Consignment cost	32,303	35,588	3,285	10.2%
Taxes and duties	20,202	20,776	574	2.8%
Depreciation	56,639	59,203	2,563	4.5%
Other	158,921	215,651	56,729	35.7%
Overseas business operating expenses	190,545	157,872	(32,673)	(17.1)%
Other business operating expenses	46,601	47,607	1,006	2.2%
Operating profit	83,725	114,191	30,466	36.4%
Non-operating income	32,325	36,310	3,984	12.3%
Dividend income	1,793	2,427	633	35.3%
Interest income	5,290	6,681	1,391	26.3%
Share of profit of entities accounted for using equity method	15,169	9,474	(5,695)	(37.5)%
Gain on sale of non-current assets	4,631	7,693	3,062	66.1%
Other	5,440	10,032	4,592	84.4%
Non-operating expenses	31,249	25,551	(5,698)	(18.2)%
Interest expenses	23,577	23,520	(57)	(0.2)%
Other	7,671	2,030	(5,640)	(73.5)%
Total ordinary revenue	993,168	995,269	2,101	0.2%
Total ordinary expenses	908,366	870,318	(38,048)	(4.2)%
Ordinary profit	84,801	124,950	40,149	47.3%
Profit before income taxes	84,801	124,950	40,149	47.3%
Income taxes-current	23,778	33,639	9,861	41.5%
Income taxes-deferred	1,544	1,724	180	11.7%
Profit	59,479	89,586	30,107	50.6%
Profit attributable to non-controlling interests	3,122	9,974	6,851	219.4%
Profit attributable to owners of parent	56,356	79,611	23,255	41.3%

[Appendix 2]

(1) Generation capacity

(Unit: kW)

	As of Dec. 31, 2023 (A)	As of Dec. 31, 2024 (B)	Year-on-year change (B-A)
Power generation business	17,604,729	17,615,410	10,681
Renewable energy	9,192,729	9,203,410	10,681
Hydroelectric power	8,577,369	8,582,419	5,050
Wind power	600,460	604,092	3,632
Geothermal power and Solar power	14,900	16,899	1,999
Thermal power	8,412,000	8,412,000	-
Overseas business	5,191,600	5,342,400	150,800
Total	22,796,329	22,957,810	161,481

(2) Electricity sales volume

(Unit: GWh)

	Nine months ended Dec. 31, 2023 (A)	Nine months ended Dec. 31, 2024 (B)	Year-on-year change (B-A)
Power generation business	43,715	48,761	5,046
Renewable energy	7,669	7,890	220
Hydroelectric power	6,796	6,932	135
Wind power	788	889	101
Geothermal power and Solar power	84	68	(16)
Thermal power	27,661	28,859	1,197
Other	8,384	12,012	3,627
Overseas business	16,311	14,658	(1,652)
Total	60,027	63,420	3,393

* Other shows sales volume of electricity procured from wholesale electricity market, etc.

(3) Water supply rate and Load factor

(Unit: %)

	Nine months ended Dec. 31, 2023 (A)	Nine months ended Dec. 31, 2024 (B)	Year-on-year change (B-A)
Water supply rate	91	92	1
Load factor	52	54	2