

This is an English translation of the Financial Results (*Kessan Tanshin*) filed with the Tokyo Stock Exchange on October 31, 2024. Please note that if there is any discrepancy, the original Japanese version will take priority.



(English Translation)

Semi-annual Financial Results (Unaudited) (for the Six Months Ended September 30, 2024)

October 31, 2024

Electric Power Development Co., Ltd. (J-POWER)

Listed exchange: Tokyo Stock Exchange (Code: 9513)
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Scheduled date for filing of a semi-annual report: November 1, 2024
 Scheduled date of dividend payment commencement: November 29, 2024
 Preparation of supplementary explanations material: Yes
 Semi-annual financial results presentation held: Yes (for institutional investors and securities analysts)

(Note) All monetary values are rounded down to the nearest units as indicated in each table.

1. Consolidated Financial Results (From April 1, 2024 to September 30, 2024)

(1) Consolidated Operating Results

(Percentages (%) represent changes from the same period of the previous year)

	Operating revenue		Operating profit		Ordinary profit		Profit attributable to owners of parent	
	million yen	%	million yen	%	million yen	%	million yen	%
Six months ended Sep. 30, 2024	640,725	1.4	70,791	57.3	71,058	67.5	48,335	74.3
Six months ended Sep. 30, 2023	631,594	(24.8)	44,998	(47.9)	42,422	(50.8)	27,731	(52.5)

(Note) Comprehensive income: Six months ended Sep. 30, 2024 112,183 million yen 25.6%
 Six months ended Sep. 30, 2023 89,318 million yen (44.1)%

	Earnings per share	Fully diluted earnings per share
	yen	yen
Six months ended Sep. 30, 2024	264.31	—
Six months ended Sep. 30, 2023	151.65	—

(2) Consolidated Financial Position

	Total assets	Net assets	Equity ratio
	million yen	million yen	%
Six months ended Sep. 30, 2024	3,686,980	1,435,906	35.6
Year ended March 31, 2024	3,475,805	1,333,135	35.0

(Reference) Shareholders' equity: Six months ended Sep. 30, 2024 1,314,049 million yen
 Year ended March 31, 2024 1,215,978 million yen

2. Dividends

	Cash dividends per share				
	Record date				Annual
	Jun. 30	Sep. 30	Dec. 31	Mar. 31	
	yen	yen	yen	yen	yen
Year ended March 31, 2024	—	45.00	—	55.00	100.00
Year ending March 31, 2025	—	50.00			
Year ending March 31, 2025 (forecasts)			—	50.00	100.00

(Note) Revisions to dividends forecasts in the current semi-annual period: None

3. Consolidated Earnings Forecasts for the Year Ending March 31, 2025 (From April 1, 2024 to March 31, 2025)

(Percentages (%) represent changes from the same period of the previous year)

	Operating revenue		Operating profit		Ordinary profit		Profit attributable to owners of parent		Earnings per share
	million yen	%	million yen	%	million yen	%	million yen	%	yen
Year ending March 31, 2025	1,305,000	3.7	93,000	(12.0)	95,000	(19.9)	64,000	(17.7)	349.97

(Note) Revisions to consolidated earnings forecasts in the current semi-annual period: Yes

4. Other Information

(1) Significant changes in the scope of consolidation during the current semi-annual period: Yes

Included: 31 companies (GENEX POWER LIMITED, other 30 companies). Excluded: 2 companies (PLANT-GIKEN Company Limited, one other company)

(2) Application of accounting methods which are exceptional for semi-annual consolidated financial statements: Yes

(Note)

For details, please refer to "Application of Special Accounting Methods for Preparation of Semi-Annual Consolidated Financial Statements" on page 13.

(3) Changes in accounting policies, accounting estimates and restatement of corrections

1) Changes in accounting policies due to revisions of accounting standards etc.: Yes

2) Changes in accounting policies except 1): None

3) Changes in accounting estimates: None

4) Restatement of corrections: None

(Note) For details, please refer to "(Changes in accounting policies)" on page 13.

(4) Number of shares issued (common stock)

1) Number of shares issued at the end of the period (including treasury stock)

Six months ended Sep. 30, 2024	183,051,100
Year ended March 31, 2024:	183,051,100

2) Treasury stock at the end of the period

Six months ended Sep. 30, 2024:	174,452
Year ended March 31, 2024:	181,205

3) Average number of shares outstanding during the period

Six months ended Sep. 30, 2024:	182,873,189
Six months ended Sep. 30, 2023:	182,866,187

(Note)

We have introduced a share-based compensation plan for our directors. The number of treasury shares at the end of the term includes the Company's shares (170,800 shares for semi-annual period of the fiscal year ending March 2025 and 177,700 shares for the fiscal year ended March 2024) held in the trust account in relation to board benefit trust. In addition, the Company's shares held in the said trust account are included in treasury shares, which are deducted from the average number of shares during period (semi-annual period of the fiscal year ending March 2025: 174,349 shares, the semi-annual period of the fiscal year ended March 2024: 181,555 shares).

* These semi-annual financial results are out of the scope of semi-annual review procedures by CPA or an audit firm

* Forward-looking statements and other special notes

- The Company has revised its earnings forecasts for the year ending March 31, 2025 announced on May 9, 2024. For the details, please refer to "Qualitative Information on Consolidated Earnings Forecasts" on page 5.
- The earnings forecasts are forward-looking statements made on the basis of available information current at the time forecasts are made and contain uncertain elements. Therefore, actual earnings may differ from forecast figures as a result of changes in business performance and other factors.
- The supplementary explanation material is available on our website at <https://www.jpowers.co.jp/english/> under the investor relations section.

[Reference]

Non-consolidated Earnings Forecasts for the Year Ending March 31, 2025 (From April 1, 2024 to March 31, 2025)

(Percentages (%) represent changes from the same period of the previous year)

	Operating revenue		Operating profit		Ordinary profit		Profit		Profit per share
	million yen	%	million yen	%	million yen	%	million yen	%	yen
Year ending March 31, 2025	942,000	11.7	27,000	425.0	77,000	39.6	69,000	31.8	377.31

(Note) Revisions to non-consolidated earnings forecasts in the current semi-annual period: Yes

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1. Qualitative Information on Consolidated Financial Results

(1) Qualitative Information on Consolidated Operating Results

Sales (operating revenue) increased by 1.4% from the same period of the previous fiscal year to 640.7 billion yen, mainly due to the increase in electricity sales volume because of the increase in the load factor of thermal power plants from 46% to 50%, and increase in electricity sales procured from wholesale electricity markets, etc., and the commencement of the capacity market by the power generation business, despite the lower electricity sales prices and decrease in electricity sales volume by the overseas business in Thailand, and the coal price decline by an Australian consolidated subsidiary that owns coal mining interests, etc. Non-operating income increased by 61.8% from the same period of the previous fiscal year to 26.2 billion yen, mainly due to the increase in gain on sale of fixed assets and profit in share of profit of entities accounted for using equity method. Total ordinary revenue increased by 3.0% from the same period of the previous fiscal year to 666.9 billion yen.

Operating expenses decreased by 2.8% from the same period of the previous fiscal year to 569.9 billion yen, mainly due to the decrease in fuel costs for the thermal power plants and overseas business, etc., despite the increase in power supply costs purchased from other suppliers, etc., in power generation business.

Non-operating expenses increased by 38.2% from the same period of the previous fiscal year to 25.9 billion yen, mainly due to the increase in foreign exchange losses, etc. Total ordinary expenses decreased by 1.6% from the same period of the previous fiscal year to 595.8 billion yen.

As a result, ordinary profit increased by 67.5% from the same period of the previous fiscal year to 71.0 billion yen, mainly due to the improvement in gross profit in the power generation business, etc., despite the decrease in profit from an Australian consolidated subsidiary that owns coal mining interests due to a decline in coal sales prices. Profit attributable to owners of parent after corporate income tax increased by 74.3% from the same period of the previous fiscal year to 48.3 billion yen.

Operating results by segment for the current semi-annual consolidated accounting period are as follows.

From the current semi-annual consolidated accounting period, the company has changed its business segments reported as reportable segments. The comparison and analysis for the current semi-annual consolidated accounting period are based on the revised classifications. The details regarding the change in reportable segments are provided in “2. Consolidated Financial Statements and Major Notes (4) Notes to the Semi-annual Consolidated Financial Statements (Notes on Segment Information, etc.).”

(Power Generation Business)

In the Power Generation Business, electricity sales volume from renewable power plants for the current semi-annual consolidated accounting period showed 1.4% decrease from the same period of the previous fiscal year to 5.6TWh, mainly due to the decrease in water supply rate from 92% to 89%. Electricity sales volume from thermal power plants for the current semi-annual consolidated accounting period showed 9.9% increase from the same period of the previous fiscal year to

17.7TWh, mainly due to the increase in the load factor of thermal power plants from previous fiscal year. The sales volume of electricity procured from wholesale electricity market, etc. showed 48.4% increase from the same period of the previous fiscal year to 8.1TWh. Total electricity sales volume of the Power Generation Business increased by 15.3% from the same period of the previous fiscal year to 31.5TWh.

Sales (electric utility operating revenue and other business operating revenue) increased by 11.9% from the same period of the previous fiscal year to 451.1 billion yen mainly due to the increase in electricity sales volume and the commencement of the capacity market.

Segment income increased 40.7 billion yen from the same period of the previous fiscal year to 39.2 billion yen, mainly due to the improvement in gross profit and increase in sales, etc., despite the increase in power supply costs purchased from other suppliers, etc.

(Transmission and Transformation Business)

Sales (electric utility operating revenue) increased by 2.8% from the same period of the previous fiscal year to 24.9 billion yen mainly due to the increase in transmission revenue.

Segment income decreased by 5.8% from the same period of the previous fiscal year to 5.0 billion yen, mainly due to the increases in selling, general and administrative expenses, etc., despite the increase in sales.

(Electric Power-Related Business)

Sales (other business operating revenue) decreased by 23.6% from the same period of the previous fiscal year to 45.9 billion yen mainly due to the coal price decline by an Australian consolidated subsidiary that owns coal mining interests.

Segment income decreased by 49.6% from the same period of the previous fiscal year to 13.9 billion yen, mainly due to the decreases in sales.

(Overseas Business)

Electricity sales volume in the overseas business decreased by 7.3% from the same period of the previous fiscal year to 10.4TWh, due to the decrease in electricity sales volume in Thailand.

Sales (overseas business operating revenue) decreased by 16.3% from the same period of the previous fiscal year to 132.6 billion yen mainly due to the lower electricity sales prices and decrease in electricity sales volume in Thailand.

Segment income increased by 13.5% from the same period of the previous fiscal year to 12.5 billion yen mainly due to the increase in profit in share of profit of entities accounted for using equity method, etc., despite the increase in foreign exchange losses.

(Other Business)

Sales (other business operating revenue) increased by 15.2% from the same period of the previous fiscal year to 8.5 billion yen.

Segment income increased by 9.4% from the same period of the previous fiscal year to 0.1 billion yen.

(2) Qualitative Information on Consolidated Financial Position

1) Condition of Assets, Liabilities and Net Assets

Total assets increased 211.1 billion yen from the end of the previous fiscal year to 3.6869 trillion yen. This is mainly due to the acceptance of assets from GENEX POWER LIMITED (“GENEX”), which became a subsidiary as of July 31, 2024, and depreciation of the yen and others.

Total liabilities increased 108.4 billion yen from the end of the previous fiscal year to 2.2510 trillion yen, mainly due to the acceptance of liabilities of GENEX and the depreciation of the yen. Of this amount, interest-bearing debt increased 73.0 billion yen from the end of the previous fiscal year to 1.9400 trillion yen, and it included 399.0 billion yen of non-recourse loans in overseas business.

Total net assets increased 102.7 billion yen to 1.4359 trillion yen, mainly due to the increase in foreign currency translation adjustment, in addition to the increase of profit attributable to owners of parent.

As a result, shareholders' equity ratio increased from 35.0% at the end of the previous fiscal year to 35.6%.

2) Condition of Cash Flows

(Cash flows from operating activities)

Cash flows from operating activities were inflow of 85.6 billion yen, a decrease of 9.8 billion yen from the same period of the previous fiscal year, mainly due to the increase in trade receivables, despite the increase in income before income taxes for the semi-annual period.

(Cash flows from investing activities)

Cash outflows from investing activities increased 42.2 billion yen from the same period of the previous fiscal year to 64.9 billion yen. This is mainly due to the expenditure for the acquiring shares of GENEX and increase in time deposits, etc.

(Cash flows from financing activities)

Cash outflows from financing activities increased 40.5 billion yen from the same period of the previous fiscal year to 57.5 billion yen, mainly due to the increase in redemption of bonds, etc., despite the decrease in repayments of borrowings.

As a result of these activities, the balance of cash and cash equivalents as of September 30, 2024 decreased 28.0 billion yen from the end of the previous fiscal year to 342.5 billion yen.

(3) Qualitative Information on Consolidated Earnings Forecasts

In its earnings for the year ending March 31, 2025, J-POWER forecasts the increase in operating revenue, and the increase in ordinary profit over the previously announced figures (announced on May 9, 2024).

Sales (operating revenue) is estimated to increase due to the increase in electricity sales volume in Power Generation Business, etc. Profit is estimated to increase due to improvement of income and expense in thermal power plants, the increase in profit from JEPX in Power Generation Business, and the increase in profit from a consolidated subsidiary in Australia that owns coal mining interests due to rising of coal sales prices.

Consolidated earnings forecasts (Year ending March 31, 2025)

(Unit: billion yen)

	Revised forecasts	Previous forecasts	Year ended Mar. 31, 2024 (Result)
Operating Revenue	1,305.0	1,155.0	1,257.9
Operating Profit	93.0	64.0	105.7
Ordinary Profit	95.0	62.0	118.5
Profit attributable to owners of parent	64.0	42.0	77.7

Electricity sales volume and other factors (Year ending March 31, 2025)

			Revised forecasts	Previous forecasts	Year ended Mar. 31, 2024 (Result)
Electric Power Business	Hydroelectric	Electricity sales volume (TWh)	9.0	9.2	9.0
		Water supply rate (%)	93	100	96
	Wind	Electricity sales volume (TWh)	1.3	1.4	1.1
	Thermal	Electricity sales volume (TWh)	41.8	40.5	38.5
		Load factor (%)	61	59	55
	Other*1	Electricity sales volume (TWh)	16.6	14.5	11.6
Overseas Business	Electricity sales volume (TWh)	19.0	16.9	19.8	

*1 Electricity procured from wholesale electricity market, etc.

Foreign exchange rate (Year ending March 31, 2025)

	Revised forecasts	Previous forecasts	Year ended Mar. 31, 2024 (Result)
Yen/US\$ (Foreign exchange rate at the end of Dec.)	145.00	145.00	141.83
Yen/THB (Foreign exchange rate at the end of Dec.)	4.00	4.00	4.13

[Reference]

Non-consolidated earnings forecasts (Year ending March 31, 2025)

(Unit: billion yen)

	Revised forecasts	Previous forecasts	Year ended Mar. 31, 2024 (Result)
Operating Revenue	942.0	805.0	843.2
Operating Profit	27.0	4.0	5.1
Ordinary Profit	77.0	46.0	55.1
Profit	69.0	45.0	52.3

2. Semi-annual Consolidated Financial Statements and Major Notes

(1) Semi-annual Consolidate Balance Sheet

	(Unit: million yen)	
	As of Mar. 31, 2024	As of Sep. 30, 2024
Assets		
Non-current assets	2,785,551	2,967,856
Electric utility plant and equipment	1,092,687	1,092,381
Hydroelectric power production facilities	378,572	372,822
Thermal power production facilities	364,877	355,375
Renewable power production and related facilities	118,762	137,626
Transmission facilities	136,104	133,627
Transformation facilities	33,506	33,494
Communication facilities	6,523	6,164
General facilities	54,340	53,271
Overseas business facilities	463,421	537,043
Other non-current assets	89,664	94,142
Construction in progress	576,118	631,093
Construction in progress	576,118	631,093
Nuclear fuel	77,101	77,073
Nuclear fuel in processing	77,101	77,073
Investments and other assets	486,557	536,121
Long-term investments	410,175	452,777
Retirement benefit asset	18,157	18,824
Deferred tax assets	41,766	43,038
Other	16,545	21,552
Allowance for doubtful accounts	(87)	(71)
Current assets	690,254	719,123
Cash and deposits	278,814	325,283
Notes and accounts receivable - trade, and contract assets	98,119	136,644
Short-term investments	153,146	93,373
Inventories	80,059	71,107
Other	80,118	92,797
Allowance for doubtful accounts	(3)	(83)
Total assets	3,475,805	3,686,980

(Unit: million yen)

	As of Mar. 31, 2024	As of Sep. 30, 2024
Liabilities		
Non-current liabilities	1,793,412	1,848,548
Bonds payable	729,086	662,986
Long-term borrowings	932,304	1,041,495
Lease liabilities	1,210	1,232
Other provisions	26	67
Retirement benefit liability	31,707	32,816
Asset retirement obligations	34,465	36,661
Deferred tax liabilities	27,677	30,767
Other	36,934	42,520
Current liabilities	349,257	402,524
Current portion of non-current liabilities	196,448	223,800
Short-term borrowings	8,031	10,698
Notes and accounts payable - trade	52,379	61,274
Accrued taxes	27,745	31,209
Other provisions	646	769
Asset retirement obligations	528	582
Other	63,478	74,191
Total liabilities	2,142,670	2,251,073
Net assets		
Shareholders' equity	1,038,258	1,077,009
Share capital	180,502	180,502
Capital surplus	128,178	128,178
Retained earnings	729,940	768,678
Treasury shares	(362)	(349)
Accumulated other comprehensive income	177,720	237,039
Valuation difference on available-for-sale securities	26,855	28,180
Deferred gains or losses on hedges	15,434	20,063
Foreign currency translation adjustment	119,358	177,796
Remeasurements of defined benefit plans	16,072	10,998
Non-controlling interests	117,156	121,857
Total net assets	1,333,135	1,435,906
Total liabilities and net assets	3,475,805	3,686,980

(2) Semi-annual Consolidated Statement of Income and Semi-annual Consolidated Statement of Comprehensive Income

Semi-annual Consolidated Statement of Income

(Unit: million yen)

	Year ended Sep. 30, 2023	Year ended Sep. 30, 2024
Operating revenue	631,594	640,725
Electric utility operating revenue	417,950	466,476
Overseas business operating revenue	158,430	132,674
Other business operating revenue	55,213	41,574
Operating expenses	586,595	569,934
Electric utility operating expenses	408,239	416,684
Overseas business operating expenses	144,616	118,084
Other business operating expenses	33,739	35,165
Operating profit	44,998	70,791
Non-operating income	16,204	26,223
Dividend income	1,105	1,274
Interest income	3,393	4,690
Share of profit of entities accounted for using equity method	7,121	12,564
Gain on sale of non-current assets	36	5,487
Other	4,546	2,204
Non-operating expenses	18,780	25,955
Interest expenses	15,684	15,817
Foreign exchange losses	336	9,068
Other	2,760	1,069
Total ordinary revenue	647,798	666,949
Total ordinary expenses	605,376	595,890
Ordinary profit	42,422	71,058
Profit before income taxes	42,422	71,058
Income taxes - current	13,073	19,667
Income taxes - deferred	415	1,705
Total income taxes	13,489	21,372
Profit	28,932	49,685
Profit attributable to non-controlling interests	1,201	1,350
Profit attributable to owners of parent	27,731	48,335

Semi-annual Consolidated Statement of Comprehensive Income

(Unit: million yen)

	Year ended Sep. 30, 2023	Year ended Sep. 30, 2024
Profit	28,932	49,685
Other comprehensive income		
Valuation difference on available-for-sale securities	6,650	1,651
Deferred gains or losses on hedges	4,286	(1,144)
Foreign currency translation adjustment	38,499	53,010
Remeasurements of defined benefit plans, net of tax	(1,927)	(5,072)
Share of other comprehensive income of entities accounted for using equity method	12,876	14,051
Total other comprehensive income	60,385	62,497
Comprehensive income	89,318	112,183
(Comprehensive income attributable to abstract)		
Comprehensive income attributable to owners of parent	83,527	107,982
Comprehensive income attributable to non-controlling interests	5,790	4,200

(3) Semi-annual Consolidated Statement of Cash Flows

	(Unit: million yen)	
	Year ended Sep. 30, 2023	Year ended Sep. 30, 2024
Cash flows from operating activities		
Profit before income taxes	42,422	71,058
Depreciation	53,210	57,424
Loss on retirement of non-current assets	1,346	570
Increase (decrease) in retirement benefit liability	(1,634)	(882)
Interest and dividend income	(4,498)	(5,965)
Interest expenses	15,684	15,817
Decrease (increase) in trade receivables	15,024	(35,370)
Decrease (increase) in inventories	27,748	10,037
Increase (decrease) in trade payables	(22,408)	3,202
Share of loss (profit) of entities accounted for using equity method	(7,121)	(12,564)
Gain on sale of non-current assets	(26)	(5,487)
Other, net	(1,002)	2,232
Subtotal	118,744	100,072
Interest and dividends received	12,521	15,375
Interest paid	(16,587)	(15,682)
Income taxes paid	(19,229)	(14,123)
Net cash provided by (used in) operating activities	95,449	85,643
Cash flows from investing activities		
Purchase of non-current assets	(36,526)	(33,983)
Proceeds from sale of non-current assets	454	4,956
Investments and loan advances	(937)	(3,318)
Proceeds from divestments and collection of loans receivable	4,471	1,370
Purchase of shares of subsidiaries resulting in change in scope of consolidation	-	(28,762)
Net decrease (increase) in time deposits	7,937	(7,899)
Other, net	1,878	2,710
Net cash provided by (used in) investing activities	(22,722)	(64,926)

(Unit: million yen)

	Year ended Sep. 30, 2023	Year ended Sep. 30, 2024
Cash flows from financing activities		
Proceeds from issuance of bonds	19,931	17,736
Redemption of bonds	-	(50,000)
Proceeds from long-term borrowings	73,131	59,284
Repayments of long-term borrowings	(95,922)	(71,071)
Proceeds from short-term borrowings	17,424	18,571
Repayments of short-term borrowings	(19,867)	(15,905)
Dividends paid	(9,149)	(10,059)
Dividends paid to non-controlling interests	(2,056)	(5,741)
Other, net	(488)	(324)
Net cash provided by (used in) financing activities	(16,997)	(57,510)
Effect of exchange rate change on cash and cash equivalents	9,182	8,708
Net increase (decrease) in cash and cash equivalents	64,912	(28,085)
Cash and cash equivalents at beginning of period	334,294	370,663
Cash and cash equivalents at end of period	399,207	342,578

(4) Notes to the Semi-annual Consolidated Financial Statements

(Changes in accounting policies)

From the beginning of the current semi-annual consolidated accounting period, the company has applied the "Accounting Standard for Current Income Taxes" (ASBJ Statement No. 27, October 28, 2022), among others. Regarding the revisions related to the review of the treatment in the consolidated financial statements when deferring tax on gains and losses arising from the sale of subsidiary shares, etc., between consolidated companies, the company has applied the "Guidance on Accounting Standard for Tax Effect Accounting" (ASBJ Guidance No. 28, October 28, 2022) from the beginning of the current semi-annual consolidated accounting period. The change in this accounting policy has been applied retrospectively, and the semi-annual consolidated financial statements and consolidated financial statements for the previous semi-annual period and the previous consolidated fiscal year have been restated accordingly.

The impact of these changes on the semi-annual consolidated financial statements and consolidated financial statements is minor.

(Application of Special Accounting Methods for Preparation of Semi-annual Consolidated Financial Statements)

(Calculation of Tax Expenses)

Tax expenses are calculated by making a reasonable estimate of the effective tax rate after tax effect accounting for income before income tax for the consolidated fiscal year including the current semi-annual consolidated accounting period under review, and multiplying the said estimated effective tax rate by semi-annual net profit before tax. However, if the calculation of tax expenses using the said estimated effective tax rate brings a significantly irrational result, the statutory effective tax rate is used.

(Notes on Segment Information, etc.)

I Six months ended September 30, 2023 (from April 1, 2023 to September 30, 2023)

1 Information concerning amounts in sales and income or loss for each reportable segment

(Unit: million yen)

	Reportable segments						Adjustments *1	Consolidated *2
	Power Generation Business	Transmission and Transformation Business	Electric Power Related Business	Overseas Business	Other Business	Total		
Sales								
Sales to external customers	396,603	23,997	45,531	158,430	7,030	631,594	-	631,594
Intersegment sales and transfer	6,716	321	14,580	-	422	22,041	(22,041)	-
Total sales	403,319	24,319	60,112	158,430	7,453	653,635	(22,041)	631,594
Segment income (loss)	(1,430)	5,323	27,625	11,091	156	42,766	(344)	42,422

*1 Adjustments represent inter-segment eliminations.

*2 Segment income (loss) is adjusted with ordinary profit on semi-annual consolidated financial statements.

II Six months ended September 30, 2024 (from April 1, 2024 to September 30, 2024)

1 Information concerning amounts in sales and income or loss for each reportable segment

(Unit: million yen)

	Reportable segments						Adjustments *1	Consolidated *2
	Power Generation Business	Transmission and Transformation Business	Electric Power Related Business	Overseas Business	Other Business	Total		
Sales								
Sales to external customers	443,847	24,682	31,333	132,674	8,187	640,725	-	640,725
Intersegment sales and transfer	7,266	314	14,576	-	397	22,555	(22,555)	-
Total sales	451,114	24,997	45,910	132,674	8,584	663,280	(22,555)	640,725
Segment income	39,297	5,015	13,911	12,587	170	70,983	75	71,058

*1 Adjustments represent inter-segment eliminations.

*2 Segment income is adjusted with ordinary profit on semi-annual consolidated financial statements.

2 Change in segment classification, etc.

From the current semi-annual consolidated accounting period of the consolidated fiscal year, the company decided to change the reportable segments in line with the J-POWER Group Medium-Term Management Plan for 2024-2026, which covers the three-year period from FY2024. The company has changed the reportable segments from conventional “Electric Power Business,” “Electric Power-Related Business,” “Overseas Business,” and “Other Business” to “Power Generation Business,” “Transmission and Transformation Business,” “Electric Power-Related Business,” “Overseas Business,” and “Other Businesses.” This is intended to encourage autonomous business operations within the new segments and increase business value by appropriately representing the business segments and actual business activities based on the characteristics of each of the businesses operated by the company.

(Power Generation Business)

Engages in the power generation business, utilizing power plants owned by J-POWER Group companies including hydro, thermal, and wind facilities, as well as the maintenance and operation of these facilities. Additionally, the Group sells electricity procured from the wholesale electricity markets.

(Transmission and Transformation Business)

Engages in the transmission business through a subsidiary owned power transmission and transformation facilities. This subsidiary provides transmission services to nine transmission and distribution companies, excluding The Okinawa Electric Power Company.

(Electric Power-Related Business)

Engages in complementing and contributing to the smooth and efficient execution of the Power Generation Business and Transmission and Transformation Business.

(Overseas Business)

Engages in overseas power generation business and related businesses.

(Other Business)

Engages in activities, including the sale of coal, that fully utilize J-POWER Group’s

management resources and expertise.

3 Information on assets by reportable segment

During the current semi-annual consolidated accounting period, the acquisition of shares of GENEX and its inclusion in the scope of consolidation, among other factors, have resulted in an increase of 216,313 million yen in the segment assets of the 'Overseas Business' compared to the end of the previous consolidated fiscal year.

4 Information on impairment losses on fixed assets or goodwill, etc. by reporting segment (Significant changes in the amount of goodwill)

During the current semi-annual consolidated accounting period, the acquisition of shares of GENEX and its inclusion in the scope of consolidation resulted in the recognition of goodwill amounting to 21,235 million yen in the 'Overseas Business' segment. It should be noted that the amount of goodwill is a provisional figure, as the allocation of acquisition costs has not been completed as of the end of the current semi-annual consolidated accounting period.

(Notes on Significant Changes in Shareholders' Equity)

Not applicable.

(Notes on Premise of Going Concern)

Not applicable.

(Additional information)

(Conclusion of an Equity Interest Transfer Agreement Involving a Change in an Affiliate Accounted for the Equity Method)

On June 28, 2024, Electric Power Development Co., Ltd. (J-POWER) decided to transfer its entire equity interest in Green Country Energy, LLC, a company in which J-POWER has a 50% equity interest through its wholly owned subsidiary, J-POWER North America Holdings Co., Ltd., to Public Service Company of Oklahoma. In response to this, Green Country Holding LLC, the direct parent company of Green Country Energy, LLC and in which J-POWER holds a 50% equity interest, entered into an equity interest transfer agreement on the same day.

Going forward, J-POWER will proceed with various procedures in the U.S., including obtaining the necessary permits and approvals, in preparation for the transfer. However, changes to the transfer or the possibility that the transfer may not be executed could occur due to approvals from the federal and state governments in the United States or other contractual conditions. If this transfer is executed, Green Country Energy, LLC will no longer be an equity-method affiliate of J-POWER.

(1) Reason for the Transfer

To effectively utilize management resources and improve asset efficiency.

(2) Name of the Company to Which the Transfer is Made

Public Service Company of Oklahoma (a wholly owned subsidiary of American Electric Power Company, Inc.)

(3) Timing of the Transfer

The transfer will be executed as soon as the procedures, including obtaining the necessary permits and approvals, are completed (scheduled for the next fiscal year).

(4) Overview of the Equity-Method Affiliate

Company Name: Green Country Energy, LLC

Business: Gas-fired power generation business

(5) Capital Gain and Equity Interest after the Transfer

Capital gain: We expect to record Share of profit of entities accounted for using equity method at the time of the transfer. The amount is currently under review.

Equity interest after the transfer: -%

(Significant subsequent events)

(Conclusion of an Equity Interest Transfer Agreement Involving a Change in an Affiliate Accounted for the Equity Method)

On August 30, 2024, Electric Power Development Co., Ltd. (J-POWER) decided to transfer its entire equity interest in J-POWER Frontier Consolidation, L.P. and J-POWER Frontier Consolidation GP, LLC (the two Frontier companies), in which J-POWER has a 50% equity interest through its wholly owned subsidiary, J-POWER North America Holdings Co., Ltd., to ACR IV FRONTIER HOLDINGS LLC. In response to this, J-POWER USA Generation Capital, LLC, the direct parent company of the two Frontier companies, in which J-POWER holds a 50% equity interest, entered into an equity interest transfer agreement on September 27.

Going forward, J-POWER will proceed with various procedures in the U.S. including obtaining the necessary permits and approvals, in preparation for the transfer. However, changes to the transfer or the possibility that the transfer may not be executed could occur due to approvals from the federal and state governments in the United States or other contractual conditions.

If this transfer is executed, the two Frontier companies and 8 subsidiaries or affiliates of the two companies will no longer be an equity-method affiliate of J-POWER.

(1) Reason for the Transfer

To effectively utilize management resources and improve asset efficiency.

(2) Name of the Company to Which the Transfer is Made

ACR IV FRONTIER HOLDINGS LLC (A portfolio company of an investment fund managed by Atlas Holdings LLC)

(3) Timing of the Transfer

The transfer will be executed as soon as the procedures, including obtaining the necessary permits and approvals, are completed (scheduled from the current consolidated fiscal year to the next consolidated fiscal year.)

(4) Overview of the Equity-Method Affiliate

Company Name: J-POWER Frontier Consolidation, L.P., J-POWER Frontier Consolidation GP, LLC, and 8 subsidiaries or affiliates of the two companies

Business: Gas-fired power generation business

(5) Target Price, Capital Gain and Equity Interest after the Transfer

Transfer Price: Approximately 155 million USD (Equivalent to J-POWER's Share)

Capital Gain: An estimated gain of approximately 93 million USD (equivalent to J-POWER's

share) is expected to be recorded as investment income under the equity method at the time of transfer.

Equity interest after the transfer: -%

3. Appendixes

[Appendix 1]

Revenues and Expenses (Consolidated)

(Unit: million yen)

	Six months ended Sep. 30, 2023 (A)	Six months ended Sep. 30, 2024 (B)	Year-on-year change	
			(B-A)	(B-A)/A
Operating revenue	631,594	640,725	9,131	1.4%
Electric utility operating revenue	417,950	466,476	48,526	11.6%
Sold power to other suppliers	392,326	440,051	47,725	12.2%
Transmission revenue	23,816	24,495	678	2.8%
Other electricity revenue	1,807	1,930	122	6.8%
Overseas business operating revenue	158,430	132,674	(25,755)	(16.3)%
Other business operating revenue	55,213	41,574	(13,638)	(24.7)%
Operating expenses	586,595	569,934	(16,660)	(2.8)%
Electric utility operating expenses	408,239	416,684	8,444	2.1%
Personnel expense	14,909	11,886	(3,023)	(20.3)%
Fuel cost	202,591	164,084	(38,506)	(19.0)%
Repair expense	20,143	19,765	(377)	(1.9)%
Consignment cost	21,164	23,862	2,698	12.7%
Taxes and duties	13,201	13,813	612	4.6%
Depreciation	37,350	39,511	2,160	5.8%
Other	98,879	143,759	44,880	45.4%
Overseas business operating expenses	144,616	118,084	(26,532)	(18.3)%
Other business operating expenses	33,739	35,165	1,426	4.2%
Operating profit	44,998	70,791	25,792	57.3%
Non-operating income	16,204	26,223	10,019	61.8%
Dividend income	1,105	1,274	169	15.3%
Interest income	3,393	4,690	1,297	38.2%
Share of profit of entities accounted for using equity method	7,121	12,564	5,442	76.4%
Gain on sale of non-current assets	36	5,487	5,451	-
Other	4,546	2,204	(2,341)	(51.5)%
Non-operating expenses	18,780	25,955	7,174	38.2%
Interest expenses	15,684	15,817	133	0.9%
Foreign exchange losses	336	9,068	8,731	-
Other	2,760	1,069	(1,690)	(61.2)%
Total ordinary revenue	647,798	666,949	19,150	3.0%
Total ordinary expenses	605,376	595,890	(9,486)	(1.6)%
Ordinary profit	42,422	71,058	28,636	67.5%
Profit before income taxes	42,422	71,058	28,636	67.5%
Income taxes-current	13,073	19,667	6,593	50.4%
Income taxes-deferred	415	1,705	1,289	310.1%
Profit	28,932	49,685	20,753	71.7%
Profit attributable to non-controlling interests	1,201	1,350	148	12.4%
Profit attributable to owners of parent	27,731	48,335	20,604	74.3%

[Appendix 2]

(1) Generation capacity

(Unit: kW)

	As of Sep. 30, 2023 (A)	As of Sep. 30, 2024 (B)	Year-on-year change (B-A)
Power generation business	17,559,279	17,608,361	49,082
Renewable energy	9,147,279	9,196,361	49,082
Hydroelectric power	8,577,369	8,577,369	-
Wind power	555,010	604,092	49,082
Geothermal power	14,900	14,900	-
Thermal power	8,412,000	8,412,000	-
Overseas business	5,191,600	5,342,400	150,800
Total	22,750,879	22,950,761	199,882

(2) Electricity sales volume

(Unit: GWh)

	Six months ended Sep. 30, 2023 (A)	Six months ended Sep. 30, 2024 (B)	Year-on-year change (B-A)
Power generation business	27,392	31,577	4,184
Renewable energy	5,751	5,673	(78)
Hydroelectric power	5,256	5,144	(111)
Wind power	439	485	45
Geothermal power	56	43	(13)
Thermal power	16,126	17,722	1,596
Other	5,514	8,181	2,667
Overseas business	11,318	10,493	(825)
Total	38,711	42,071	3,359

* Other shows sales volume of electricity procured from wholesale electricity market, etc.

(3) Water supply rate and Load factor

(Unit: %)

	Six months ended Sep. 30, 2023 (A)	Six months ended Sep. 30, 2024 (B)	Year-on-year change (B-A)
Water supply rate	92	89	(3)
Load factor	46	50	4