

(English Translation)

## Quarterly Financial Results (Unaudited) (for the Nine Months Ended December 31, 2023)

January 31, 2024

### Electric Power Development Co., Ltd. (J-POWER)

Listed exchange: Tokyo Stock Exchange (Code: 9513)

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Scheduled date for filing of a quarterly report: February 1, 2024

Scheduled date of dividend payment commencement: Not applicable

Preparation of supplementary explanations material: Yes

Quarterly financial results presentation held: No

(Note) All monetary values are rounded down to the nearest units as indicated in each table.

#### 1. Consolidated Financial Results (From April 1, 2023 to December 31, 2023)

##### (1) Consolidated Operating Results

(Percentages (%) represent changes from the same period of the previous year)

	Operating revenue		Operating profit		Ordinary profit		Profit attributable to owners of parent	
	million yen	%	million yen	%	million yen	%	million yen	%
Nine months ended Dec. 31, 2023	960,842	(31.4)	83,725	(48.2)	84,801	(46.4)	56,356	(49.3)
Nine months ended Dec. 31, 2022	1,401,554	97.5	161,511	152.6	158,247	188.4	111,057	174.9

(Note) Comprehensive income: Nine months ended Dec. 31, 2023 132,799 million yen (41.3 %)  
 Nine months ended Dec. 31, 2022 226,196 million yen 284.6 %

	Earnings per share	Fully diluted earnings per share
	yen	yen
Nine months ended Dec. 31, 2023	308.18	—
Nine months ended Dec. 31, 2022	607.04	—

##### (2) Consolidated Financial Position

	Total assets	Net assets	Equity ratio
	million yen	million yen	%
Nine months ended Dec. 31, 2023	3,462,713	1,310,574	34.4
Year ended March 31, 2023	3,362,685	1,192,743	32.3

(Reference) Shareholders' equity: Nine months ended Dec. 31, 2023 1,190,294 million yen  
 Year ended March 31, 2023 1,084,679 million yen

#### 2. Dividends

	Cash dividends per share				
	Record date				Annual
	Jun. 30	Sep. 30	Dec. 31	Mar. 31	
	yen	yen	yen	yen	yen
Year ended March 31, 2023	—	40.00	—	50.00	90.00
Year ending March 31, 2024	—	45.00	—	—	—
Year ending March 31, 2024 (forecasts)	—	—	—	45.00	90.00

(Note) Revisions to dividends forecasts in the current quarter: None

### 3. Consolidated Earnings Forecasts for the Year Ending March 31, 2024 (From April 1, 2023 to March 31, 2024)

(Percentages (%) represent changes from the same period of the previous year)

	Operating revenue		Operating profit		Ordinary profit		Profit attributable to owners of parent		Earnings per share
	million yen	%	million yen	%	million yen	%	million yen	%	yen
Year ending March 31, 2024	1,307,000	(29.0)	87,000	(52.7)	97,000	(43.2)	67,000	(41.1)	366.38

(Note) Revisions to consolidated earnings forecasts in the current quarter: None

### 4. Other Information

(1) Principal subsidiaries subject to changes (Changes in specified subsidiaries resulting in change in scope of consolidation): None

(2) Application of accounting methods which are exceptional for quarterly consolidated financial statements: Yes

(Note)

For details, please refer to “(5) Application of Special Accounting Methods for Preparation of Quarterly Consolidated Financial Statements” on page 8.

(3) Changes in accounting policies, accounting estimates and restatement of corrections

- 1) Changes in accounting policies due to revisions of accounting standards etc.: None
- 2) Changes in accounting policies except 1): None
- 3) Changes in accounting estimates: None
- 4) Restatement of corrections: None

(4) Number of shares issued (common stock)

1) Number of shares issued at the end of the period (including treasury stock)

Nine months ended Dec. 31, 2023: 183,051,100  
Year ended March 31, 2023: 183,051,100

2) Treasury stock at the end of the period

Nine months ended Dec. 31, 2023: 181,154  
Year ended March 31, 2023: 189,131

3) Average number of shares outstanding during the period

Nine months ended Dec. 31, 2023: 182,867,462  
Nine months ended Dec. 31, 2022: 182,950,697

(Note)

We have introduced a share-based compensation plan for our directors. The number of treasury shares at the end of the term includes the Company's shares (177,700 shares for the third quarter of the fiscal year ending March 2024 and 185,800 shares for the fiscal year ended March 2023) held in the trust account in relation to board benefit trust. In addition, the Company's shares held in the said trust account are included in treasury shares, which are deducted from the average number of shares during period. (Third quarter of the fiscal year ending March 2024: 180,265 shares, third quarter of the fiscal year ended March 2023: 97,292 shares)

\* These quarterly financial results are out of the scope of quarterly review procedures by CPA or an audit firm

\* Forward-looking statements and other special notes

- The earnings forecasts are forward-looking statements made on the basis of available information current at the time forecasts are made and contain uncertain elements. Therefore, actual earnings may differ from forecast figures due to a number of factors.
- The supplementary explanation material is available on our website at <https://www.jpowers.co.jp/english/> under the investor relations section.

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## 1. Qualitative Information on Current Quarterly Results

### (1) Qualitative Information on Consolidated Operating Results

#### 1) Electricity Sales Volume

In the electric power business, electricity sales volume from hydroelectric power plants for the nine months ended December 31, 2023 showed 1.4% decrease from the same period of the previous fiscal year to 6.7TWh, due mainly to the decrease in water supply rate from 92% to 91%. In thermal power, the decrease in the load factor of thermal power plants of J-POWER (non-consolidated) from 65% to 52% resulted in 19.8% decrease in electricity sales volume from the same period of the previous fiscal year to 27.7TWh. The sales volume of electricity procured from wholesale electricity market, etc. showed 12.1% decrease from the same period of the previous fiscal year to 8.3TWh. Total electricity sales volume of the electric power business decreased 15.5% from the same period of the previous fiscal year to 43.7TWh.

Electricity sales volume in the overseas business increased 61.3% from the same period of the previous fiscal year to 16.3TWh, due to the increase in electricity sales in Thailand, in addition to the commercial operation of Jackson Generation Power Plant in the US throughout the period.

#### 2) Overview of Profits and Expenditures

Sales (operating revenues) decreased 31.4% from the same period of the previous fiscal year to 960.8 billion yen, mainly due to the decrease in electricity sales volume by the electric power business because of lower load factor of thermal power plants and lower electricity sales prices in the electric power business, despite the increase in electricity sales volume by the overseas business. Total ordinary revenue including non-operating revenue decreased 30.5% from the same period of the previous fiscal year to 993.1 billion yen.

Operating expenses decreased 29.3% from the same period of the previous fiscal year to 877.1 billion yen, mainly due to the decrease in fuel costs for the electric power business and power supply costs purchased from other suppliers, despite the increase in fuel costs due to higher power sales in the overseas business. Total ordinary expenses including non-operating expenses decreased 28.6% from the same period of the previous fiscal year to 908.3 billion yen.

As a result, ordinary profit decreased 46.4% from the same period of the previous fiscal year to 84.8 billion yen, mainly due to the decrease in profit from a consolidated subsidiary in Australia that owns coal mining interests due to falling coal prices, in addition to the decrease in profit in the electric power business. Profit attributable to owners of parent after corporate income tax decreased 49.3% from the same period of the previous fiscal year to 56.3 billion yen.

### (2) Qualitative Information on Consolidated Financial Position

Total assets increased 100.0 billion yen from the end of the previous fiscal year to 3.4627 trillion yen. This is mainly due to the depreciation of the yen.

Total liabilities decreased 17.8 billion yen from the end of the previous fiscal year to

2.1521 trillion yen. Of this amount, interest-bearing debt decreased 7.4 billion yen from the end of the previous fiscal year to 1.8784 trillion yen, and it included 312.6 billion yen of non-recourse loans in the overseas business.

Total net assets increased 117.8 billion yen to 1.3105 trillion yen, mainly due to the increase in foreign currency translation adjustment, in addition to the accounting of profit attributable to owners of parent.

As a result, shareholders' equity ratio increased from 32.3% at the end of the previous fiscal year to 34.4%.

## 2. Quarterly Consolidated Financial Statements and Major Notes

### (1) Quarterly Consolidated Balance Sheet

(Unit: million yen)

	As of Mar. 31, 2023	As of Dec. 31, 2023
<b>Assets</b>		
Non-current assets	2,701,385	2,788,420
Electric utility plant and equipment	1,065,522	1,081,421
Hydroelectric power production facilities	374,454	375,270
Thermal power production facilities	379,750	373,495
Renewable power production facilities	77,783	-
Renewable power production and other facilities	-	105,604
Transmission facilities	140,248	136,240
Transformation facilities	32,954	31,745
Communication facilities	6,303	6,051
General facilities	54,028	53,014
Overseas business facilities	447,201	474,028
Other non-current assets	89,219	91,252
Construction in progress	572,165	558,509
Construction in progress	572,165	558,509
Nuclear fuel	76,226	76,670
Nuclear fuel in processing	76,226	76,670
Investments and other assets	451,048	506,538
Long-term investments	371,914	427,762
Retirement benefit asset	1,473	1,788
Deferred tax assets	56,896	53,849
Other	20,867	23,225
Allowance for doubtful accounts	(102)	(87)
Current assets	661,300	674,293
Cash and deposits	342,018	395,051
Notes and accounts receivable - trade, and contract assets	129,901	107,890
Inventories	110,315	80,059
Other	79,067	91,379
Allowance for doubtful accounts	(3)	(86)
<b>Total assets</b>	<b>3,362,685</b>	<b>3,462,713</b>

(Unit: million yen)

	As of Mar. 31, 2023	As of Dec. 31, 2023
<b>Liabilities</b>		
Non-current liabilities	1,797,923	1,773,701
Bonds payable	774,085	724,086
Long-term borrowings	893,363	916,273
Lease liabilities	1,695	1,495
Other provisions	11	26
Retirement benefit liability	33,301	34,874
Asset retirement obligations	34,087	35,316
Deferred tax liabilities	25,098	27,850
Other	36,279	33,779
Current liabilities	372,019	378,437
Current portion of non-current liabilities	207,374	228,720
Short-term borrowings	10,715	8,186
Notes and accounts payable - trade	53,774	47,788
Accrued taxes	27,884	30,470
Other provisions	698	604
Asset retirement obligations	476	509
Other	71,096	62,157
<b>Total liabilities</b>	<b>2,169,942</b>	<b>2,152,138</b>
<b>Net assets</b>		
Shareholders' equity	977,800	1,016,782
Share capital	180,502	180,502
Capital surplus	128,178	128,178
Retained earnings	669,498	708,464
Treasury shares	(378)	(362)
Accumulated other comprehensive income	106,878	173,511
Valuation difference on available-for-sale securities	14,372	20,369
Deferred gains or losses on hedges	7,948	22,164
Foreign currency translation adjustment	78,928	128,072
Remeasurements of defined benefit plans	5,629	2,904
Non-controlling interests	108,064	120,280
<b>Total net assets</b>	<b>1,192,743</b>	<b>1,310,574</b>
<b>Total liabilities and net assets</b>	<b>3,362,685</b>	<b>3,462,713</b>

## (2) Quarterly Consolidated Statement of Income and Quarterly Consolidated Statement of Comprehensive Income

### Quarterly Consolidated Statement of Income

(Unit: million yen)

	Nine months ended Dec. 31, 2022	Nine months ended Dec. 31, 2023
Operating revenue	1,401,554	960,842
Electric utility operating revenue	1,084,851	670,260
Overseas business operating revenue	205,130	215,504
Other business operating revenue	111,573	75,078
Operating expenses	1,240,043	877,117
Electric utility operating expenses	1,014,426	639,969
Overseas business operating expenses	173,183	190,545
Other business operating expenses	52,432	46,601
Operating profit	161,511	83,725
Non-operating income	28,364	32,325
Dividend income	1,709	1,793
Interest income	2,296	5,290
Share of profit of entities accounted for using equity method	16,619	15,169
Other	7,738	10,071
Non-operating expenses	31,627	31,249
Interest expenses	20,165	23,577
Other	11,462	7,671
Total ordinary revenue	1,429,919	993,168
Total ordinary expenses	1,271,671	908,366
Ordinary profit	158,247	84,801
Profit before income taxes	158,247	84,801
Income taxes - current	39,647	23,778
Income taxes - deferred	7,625	1,544
Total income taxes	47,273	25,322
Profit	110,974	59,479
Profit (loss) attributable to non-controlling interests	(83)	3,122
Profit attributable to owners of parent	111,057	56,356



## Quarterly Consolidated Statement of Comprehensive Income

(Unit: million yen)

	Nine months ended Dec. 31, 2022	Nine months ended Dec. 31, 2023
Profit	110,974	59,479
Other comprehensive income		
Valuation difference on available-for-sale securities	1,165	5,995
Deferred gains or losses on hedges	15,067	7,299
Foreign currency translation adjustment	60,821	43,959
Remeasurements of defined benefit plans, net of tax	(4,184)	(2,744)
Share of other comprehensive income of entities accounted for using equity method	42,352	18,810
Total other comprehensive income	115,222	73,319
Comprehensive income	226,196	132,799
(Comprehensive income attributable to abstract)		
Comprehensive income attributable to owners of parent	212,338	122,989
Comprehensive income attributable to non-controlling interests	13,858	9,810

**(3) Notes on Premise of Going Concern**

Not applicable.

**(4) Notes on Significant Changes in Shareholders' Equity**

Not applicable.

**(5) Application of Special Accounting Methods for Preparation of Quarterly Consolidated Financial Statements**

(Calculation of Tax Expenses)

Tax expenses are calculated by making a reasonable estimate of the effective tax rate after tax effect accounting for income before income tax for the consolidated fiscal year including the third quarter under review, and multiplying the said estimated effective tax rate by quarterly net profit before tax. However, if the calculation of tax expenses using the said estimated effective tax rate brings a significantly irrational result, the statutory effective tax rate is used.

### 3. Appendixes

[Appendix 1]

#### Revenues and Expenses (Consolidated)

(Unit: million yen)

	Nine months ended Dec. 31, 2022 (A)	Nine months ended Dec. 31, 2023 (B)	Year-on-year change	
			(B-A)	(B-A)/A
Operating revenue	1,401,554	960,842	(440,712)	(31.4)%
Electric utility operating revenue	1,084,851	670,260	(414,590)	(38.2)%
Sold power to other suppliers	1,044,923	631,818	(413,105)	(39.5)%
Transmission revenue	36,917	35,725	(1,191)	(3.2)%
Other electricity revenue	3,009	2,715	(293)	(9.8)%
Overseas business operating revenue	205,130	215,504	10,373	5.1%
Other business operating revenue	111,573	75,078	(36,495)	(32.7)%
Operating expenses	1,240,043	877,117	(362,925)	(29.3)%
Electric utility operating expenses	1,014,426	639,969	(374,457)	(36.9)%
Personnel expense	18,967	22,472	3,504	18.5%
Fuel cost	579,088	318,517	(260,571)	(45.0)%
Repair expense	32,950	30,913	(2,037)	(6.2)%
Consignment cost	32,829	32,303	(526)	(1.6)%
Taxes and duties	23,516	20,202	(3,314)	(14.1)%
Depreciation	56,418	56,639	221	0.4%
Other	270,655	158,921	(111,733)	(41.3)%
Overseas business operating expenses	173,183	190,545	17,362	10.0%
Other business operating expenses	52,432	46,601	(5,830)	(11.1)%
Operating profit	161,511	83,725	(77,786)	(48.2)%
Non-operating income	28,364	32,325	3,961	14.0%
Dividend income	1,709	1,793	84	5.0%
Interest income	2,296	5,290	2,993	130.4%
Share of profit of entities accounted for using equity method	16,619	15,169	(1,449)	(8.7)%
Other	7,738	10,071	2,332	30.1%
Non-operating expenses	31,627	31,249	(378)	(1.2)%
Interest expenses	20,165	23,577	3,412	16.9%
Other	11,462	7,671	(3,791)	(33.1)%
Total ordinary revenue	1,429,919	993,168	(436,750)	(30.5)%
Total ordinary expenses	1,271,671	908,366	(363,304)	(28.6)%
Ordinary profit	158,247	84,801	(73,446)	(46.4)%
Profit before income taxes	158,247	84,801	(73,446)	(46.4)%
Income taxes-current	39,647	23,778	(15,869)	(40.0)%
Income taxes-deferred	7,625	1,544	(6,081)	(79.8)%
Profit	110,974	59,479	(51,494)	(46.4)%
Profit (loss) attributable to non-controlling interests	(83)	3,122	3,206	-
Profit attributable to owners of parent	111,057	56,356	(54,701)	(49.3)%

[Appendix 2]

(1) Generation capacity

(Unit: kW)

	As of Dec. 31, 2022 (A)	As of Dec. 31, 2023 (B)	Year-on-year change (B-A)
Electric power business	17,519,079	17,604,729	85,650
Hydroelectric power	8,577,369	8,577,369	-
Thermal power	8,412,000	8,426,900	14,900
Wind power	529,710	600,460	70,750
Overseas business	5,190,800	5,191,600	800
Total	22,709,879	22,796,329	86,450

(2) Electricity sales volume

(Unit: GWh)

	Nine months ended Dec. 31, 2022 (A)	Nine months ended Dec. 31, 2023 (B)	Year-on-year change (B-A)
Electric power business	51,744	43,715	(8,028)
Hydroelectric power	6,890	6,796	(94)
Thermal power	34,597	27,746	(6,850)
Wind power	717	788	71
Other	9,539	8,384	(1,155)
Overseas business	10,110	16,311	6,201
Total	61,854	60,027	(1,827)

\* Other shows sales volume of electricity procured from wholesale electricity market, etc.

(3) Water supply rate and Load factor (J-POWER non-consolidated)

(Unit: %)

	Nine months ended Dec. 31, 2022 (A)	Nine months ended Dec. 31, 2023 (B)	Year-on-year change (B-A)
Water supply rate	92	91	(1)
Load factor	65	52	(13)