

**News Release** 

February 6, 2023 Electric Power Development Co., Ltd.

## Esashi Wind Farm Begins Commercial Operation: J-POWER Group's Seventh Wind Power Plant in Hokkaido, Japan

Esashi Green Energy Co., Ltd., in which J Wind Co., Ltd., a wholly owned subsidiary of Electric Power Development Co., Ltd. (J-POWER, headquartered in Chuo-ku, Tokyo; President: Toshifumi Watanabe), holds a stake, began commercial operation today of the Esashi Wind Farm.

The Esashi Wind Farm is the first site in the J-POWER Group with large, 4,000 kW-class wind turbines. With the start of commercial operations of Esashi Wind Farm, J-POWER's wind power generation business in Japan reached 28 sites (21 in operation, four being updated and three under construction) with an equity output of 662,392 kW. The total equity output of the seven sites in Hokkaido Prefecture in operation or under construction amounts to 154,450 kW.

Based on J-POWER Group's experience and track record operating wind power plants throughout Japan, we will continue working on the sustainable development and steady operation of wind power generation and other renewable energy projects to achieve carbon neutrality, as stated in the J-POWER BLUE MISSION 2050 in February 2021.



Esashi Wind Farm

## 1. Details of the wind farm

	Name	Esashi Wind Farm
	Location	Esashi Village, Hokkaido, Japan
	Capacity	21,000 kW (one unit made by General Electric (rated output: 4,200 kW x 5 units))
	Schedule	Start of preparatory work: September 2021 Start of construction: October 2021 Commercial operation: February 2023
2. O	perating company	
	Name	Esashi Green Energy Co., Ltd (70% owned by J-Wind Co., Ltd., 30% owned by SymEnergy Inc.)
	Location	Esashi Village, Hokkaido, Japan
	Capital	499.5 million yen
	Representative Director	Katsuya Toda (Director of Onshore Wind Power Business Division in the Renewable Energy Business Department, J-POWER)
3. In	vesting company	
	Name	J-Wind Co., Ltd.
	Location	Chuo-ku, Tokyo, Japan
	Capital	100 million yen (wholly owned subsidiary of J-POWER)
	Representative Director	Fumihiko Saito (Director of Onshore Wind Power Business Division in the Renewable Energy Business Department, J-POWER)
	Name	SymEnergy Inc.
	Location	Kobe City, Hyogo, Japan
	Capital	772.25 million yen (wholly owned subsidiary of J-POWER)
	Representative Director	Masahiro Inui

4. Location



Attachment: List of J-POWER Group's Wind Farms

## As of February 6, 2023

## Attachment: J-POWER Group's Wind Farms

	Location	Name	Capacity (kW)	Capacity of each wind	Number of wind	Commencement of commercia loperations	
Ir	n operation (Japan)			turbine(k	turbine		
1	Tokyo	Tokyo Bayside	1,700	850	2	Mar. 2003	
2	Kagoshima	Minami Osumi	24,700	1,300	9	Mar. 2003 (Neshiko	
2	_		-	1,300	10	Mar. 2004 (Sata)	
3	Yamaguchi	Yokihinosato	4,500	1,500	3	Nov. 2003	
4	Iwate	Green Power Kuzumaki	21,000	1,750	12	Dec. 2003	
5	Aichi	Tahara	1,980	1,980	1	Mar. 2004	
6	Nagasaki	Nagasaki-Shikamachi	10,500	1,000	15	Feb. 2005	
7	Aichi	Tahara Bayside	22,000	2,000	11	Mar. 2005	
8	Hokkaido	Setana Seaside	12,000	2,000	6	Dec. 2005	
9	Fukushima	Koriyama-Nunobiki	65,980	2,000 1,980	32 1	Feb. 2007	
10	Kumamoto	Aso-Oguni	8,500	1,700	5	Mar. 2007	
11	Shizuoka	Irozaki	34,000	2,000	17	Apr. 2010	
12	Fukui	Awara-Kitagata	20,000	2,000	10	Feb. 2011	
13	Fukushima	Hiyama Kogen	28,000	2,000	14	Feb. 2011	
14	Hokkaido	Kaminokuni	28,000	2,333 2,337	11 1	Mar. 2014	
15	<b>Fhime</b>		28 500	2,337	9	Mar. 2015	
15	Ehime	Minami Ehime	28,500	2,300	3	Apr. 2016	
16	Aomori	Ohma	19,500	2,300	9	May 2016	
17	Akita	Yurihonjo Bayside	16,100	2,300	7	Jan. 2017	
18	Hokkaido	Setana-Osato	50,000	3,200	16	Jan. 2020	
19	Akita	Nikaho No.2	41,400	2,300	18	Jan. 2020	
20	Iwate	Kuzumaki No.2	44,600	2,000 2,100	16 6	Dec. 2020	
21	Hokkaido	Esashi	14,700	4,200	5	Feb. 2023	
Japan total (in operation) 497,660							
	Japan tota	ll (in operation)	497,660				
U	Japan tota Inder construction (Japa		497,660				
U 22	-		497,660 4,300	4,300	1	Feb. 2023 (planned	
	Inder construction (Jap	an)	,	4,300	1	Feb. 2023 (planned FY 2023 (planned)	
22	Inder construction (Jap Hokkaido	an) New Shimamaki	4,300				
22 23	Inder construction (Japa Hokkaido Hokkaido	an) New Shimamaki New Tomamae	4,300	4,300	8	FY 2023 (planned)	
22 23 24	Inder construction (Jap Hokkaido Hokkaido Akita Hokkaido	an) New Shimamaki New Tomamae New Nikaho Kogen	4,300 30,600 24,750	4,300 4,300	8 6	FY 2023 (planned) FY 2023 (planned)	
22 23 24 25	Inder construction (Jap Hokkaido Hokkaido Akita Hokkaido	an) New Shimamaki New Tomamae New Nikaho Kogen New Sarakitomanai ation/under construction)	4,300 30,600 24,750 14,850	4,300 4,300	8 6	FY 2023 (planned) FY 2023 (planned)	
22 23 24 25	Hokkaido Hokkaido Akita Hokkaido Japan total (in opera	an) New Shimamaki New Tomamae New Nikaho Kogen New Sarakitomanai ation/under construction)	4,300 30,600 24,750 14,850	4,300 4,300	8 6	FY 2023 (planned) FY 2023 (planned)	
22 23 24 25	Inder construction (Jap Hokkaido Hokkaido Akita Hokkaido Japan total (in opera	an) New Shimamaki New Tomamae New Nikaho Kogen New Sarakitomanai ation/under construction)	4,300 30,600 24,750 14,850 572,160	4,300 4,300 4,300	8 6 4	FY 2023 (planned) FY 2023 (planned) FY 2023 (planned)	
22 23 24 25 U 26	Inder construction (Japa Hokkaido Akita Hokkaido Japan total (in opera Inder construction (Japa Hokkaido	an)          New Shimamaki         New Tomamae         New Tomamae         New Nikaho Kogen         New Sarakitomanai         ation/under construction)         an)         Kaminokuni No.2	4,300 30,600 24,750 14,850 572,160 41,532	4,300 4,300 4,300 4,300	8 6 4 10	FY 2023 (planned) FY 2023 (planned) FY 2023 (planned) FY 2023 (planned)	
22 23 24 25 <b>U</b> 26 27 28	Inder construction (Japa Hokkaido Akita Hokkaido Japan total (in opera Inder construction (Japa Hokkaido Ehime Hokkaido	an) New Shimamaki New Tomamae New Nikaho Kogen New Sarakitomanai ation/under construction) an) Kaminokuni No.2 Minami Ehime No. 2	4,300 30,600 24,750 14,850 572,160 41,532 34,000 14,700	4,300 4,300 4,300 4,300 4,300 3,400	8 6 4 10 10	FY 2023 (planned) FY 2023 (planned) FY 2023 (planned) FY 2023 (planned) FY 2023 (planned) FY 2025 (planned)	
22 23 24 25 26 27 28 28	Inder construction (Japa Hokkaido Akita Hokkaido Japan total (in opera Inder construction (Japa Hokkaido Ehime Hokkaido	an)          New Shimamaki         New Tomamae         New Tomamae         New Nikaho Kogen         New Sarakitomanai         ation/under construction)         an)         Kaminokuni No.2         Minami Ehime No. 2         Ishikari Hachinosawa	4,300 30,600 24,750 14,850 572,160 41,532 34,000 14,700	4,300 4,300 4,300 4,300 4,300 3,400	8 6 4 10 10	FY 2023 (planned) FY 2023 (planned) FY 2023 (planned) FY 2023 (planned) FY 2023 (planned) FY 2025 (planned)	
22 23 24 25 26 27 28 28	Inder construction (Jap Hokkaido Akita Hokkaido Japan total (in opera Inder construction (Jap Hokkaido Ehime Hokkaido	an)          New Shimamaki         New Tomamae         New Tomamae         New Nikaho Kogen         New Sarakitomanai         ation/under construction)         an)         Kaminokuni No.2         Minami Ehime No. 2         Ishikari Hachinosawa	4,300 30,600 24,750 14,850 572,160 41,532 34,000 14,700	4,300 4,300 4,300 4,300 4,300 3,400	8 6 4 10 10	FY 2023 (planned) FY 2023 (planned) FY 2023 (planned) FY 2023 (planned)	

0	Operation terminated and facility replacement in planning							
_	Kumamoto	Aso-Nishihara	17,500	1,750	10	Jan. 2023 operation terminated		

\*Owned capacity based on J-POWER Group's interest ratio (e.g., Location: total capacity x interest ratio=owned capacity) Nagasaki-Shikamachi: 15,000kW×70%=10,500kW Esashi: 21,000kW×70%=14,700kW Ishikari Hachinosawa: 21,000kW×70%=14,700kW Triton Knoll: 857,000kW×25%=214,250kW