

(English Translation)

Quarterly Financial Results (Unaudited) (for the Nine Months Ended December 31, 2011)

January 31, 2012

Electric Power Development Co., Ltd. (J-POWER)

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Scheduled date for filing of a quarterly report: February 7, 2012

Scheduled date of dividend payment commencement: Not applicable

Preparation of supplementary explanations material: Yes

Quarterly financial results presentation held: No

(Note) All monetary values are rounded down to the nearest units as indicated in each table.

1. Consolidated Financial Results (From April 1, 2011 to December 31, 2011)

(1) Consolidated Operating Results

(Percentages (%) represent changes from the same period of the previous year)

	Operating revenues		Operating income		Ordinary income		Net income	
	million yen	%	million yen	%	million yen	%	million yen	%
Nine months ended Dec. 31, 2011	483,206	3.0	53,946	(18.7)	45,450	(19.6)	23,591	(0.7)
Nine months ended Dec. 31, 2010	468,996	9.8	66,354	79.9	56,516	77.8	23,756	6.2

(Note) Comprehensive income: Nine months ended Dec. 31, 2011 3,429 million yen (75.5)%
 Nine months ended Dec. 31, 2010 13,990million yen - %

	Net income per share	Fully diluted net income per share
	yen	yen
Nine months ended Dec. 31, 2011	157.22	—
Nine months ended Dec. 31, 2010	158.32	—

(2) Consolidated Financial Position

	Total assets	Net assets	Equity ratio
	million yen	million yen	%
Nine months ended Dec. 31, 2011	1,996,286	408,178	20.5
Year ended March 31, 2011	2,012,386	414,898	20.7

(Reference) Shareholders' equity: Nine months ended Dec. 31, 2011 409,065 million yen
 Year ended March 31, 2011 415,762 million yen

2. Dividends

	Cash dividends per share				
	Record date				Annual
	Jun. 30	Sep. 30	Dec. 31	Mar. 31	
	yen	yen	yen	yen	yen
Year ended March 31, 2011	—	35.00	—	35.00	70.00
Year ending March 31, 2012	—	35.00	—		
Year ending March 31, 2012 (forecasts)				35.00	70.00

This is an English translation of the Quarterly Financial Results (*Kessan Tanshin*) filed with the Tokyo Stock Exchange on January 31, 2012. Please note that if there is any discrepancy, the original Japanese version will take priority.



(Note) Revisions to dividends forecasts in the current quarter: None

3. Consolidated Earnings Forecasts for the Year Ending March 31, 2012 (From April 1, 2011 to March 31, 2012)

(Percentages (%) represent changes from the same period of the previous year)

	Operating revenues		Operating income		Ordinary income		Net income		Net income per share
	million yen	%	million yen	%	million yen	%	million yen	%	yen
Year ending March 31, 2012	652,000	2.5	43,000	(39.1)	32,000	(43.2)	16,000	(18.3)	106.63

(Note) Revisions to consolidated earnings forecasts in the current quarter: Yes

4. Other Information

- (1) Principal subsidiaries subject to changes: None
- (2) Application of accounting methods which are exceptional for quarterly consolidated financial statements: None
- (3) Changes in accounting policies, accounting estimates and restatement of corrections
 - 1) Changes in accounting policies due to revisions of accounting standards etc.: None
 - 2) Changes in accounting policies except 1): None
 - 3) Changes in accounting estimates: None
 - 4) Restatement of corrections: None
- (4) Number of shares issued (common stock)
 - 1) Number of shares issued at the end of the period (including treasury stock)

Nine months ended Dec. 31, 2011:	166,569,600
Year ended March 31, 2011:	166,569,600
 - 2) Treasury stock at the end of the period

Nine months ended Dec. 31, 2011:	16,516,610
Year ended March 31, 2011:	16,516,450
 - 3) Average number of shares outstanding during the period

Nine months ended Dec. 31, 2011:	150,053,025
Nine months ended Dec. 31, 2010:	150,053,358

* Presentation for quarterly review procedures

- At the time of disclosure of this report, review procedures for financial statements pursuant to the Financial Instruments and Exchange Act had not been completed.

* Forward-looking statements and other special notes

- The Company has revised its earnings forecasts for the year ending March 31, 2012 announced on October 31, 2011. Please refer to "Qualitative Information on the Consolidated Earnings Forecasts" on page 3.
- The earnings forecasts are forward-looking statements made on the basis of available information current at the time forecasts are made and contain uncertain elements. Therefore, actual earnings may differ from forecast figures as a result of changes in business performance and other factors.
- The supplementary explanation material is available on our website at <http://www.jpowers.co.jp/english/> under the investor relations section.

[Reference]

Non-consolidated Earnings Forecasts for the Year Ending March 31, 2012 (From April 1, 2011 to March 31, 2012)

(Percentages (%) represent changes from the same period of the previous year)

	Operating revenues		Operating income		Ordinary income		Net income		Net income per share
	million yen	%	million yen	%	million yen	%	million yen	%	yen
Year ending March 31, 2012	599,000	2.7	37,000	(40.9)	22,000	(49.1)	9,000	(39.1)	59.98

(Note) Revisions to non-consolidated earnings forecasts in the current quarter: Yes

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1. Qualitative Information on Consolidated Financial Results

(1) Qualitative Information on Consolidated Operating Results

1) Electricity Sales Volume

In the wholesale electric power business, electricity sales volume from hydroelectric power plants for the nine months ended December 31, 2011 decreased 1% to 8.2 TWh despite an improvement in the water supply rate from 109% in the same period of the previous fiscal year to 116% in the current quarter, due to the suspension of operations at some hydroelectric plants as a result of the impact of heavy rains and typhoons. In thermal power, suspension of operations at the Isogo Thermal Power Plant due to a fire in November 2011 resulted in a 0.6% decrease in electric power generation from the same period of the previous year to 39.1 TWh. As a result, electricity sales volume from both hydroelectric and thermal power plants in the wholesale electric power business decreased 0.7% from the same period of the previous fiscal year to 47.4 TWh.

Electricity sales volume in the other electric power businesses increased 48.6% to 1.3 TWh from the same period of the previous fiscal year, due to a higher load factor of power plants for IPPs (independent power producers) and PPSs (power producers and suppliers). As a result, electricity sales volume in the electric power business as a whole increased 0.3% from the same period of the previous fiscal year, to 48.8 TWh.

2) Overview of Income and Expenditures

Although there was a decline in revenues from hydroelectric power in the wholesale electric power business during the current period, this was offset by an increase in the sales unit price for thermal power due to a rise in fuel prices as well as an increase in the load factor in other electric power business. As a result, there was an overall increase in revenues in the electric power business. Sales (operating revenues) including revenues from other business rose 3.0% from the same period of the previous year to 483.2 billion yen, while ordinary income including non-operating revenues for the quarter also rose 3.0% to 493.9 billion yen from the same period of the previous year.

At the same time, operating expenses increased 6.6% compared to the same period in the previous fiscal year, to 429.2 billion yen due to a rise in fuel costs accompanying an increase in coal prices and the posting of restoration costs related to water damage from heavy rains and typhoons and fire damage at the Isogo Thermal Power Plant. In addition, ordinary expenses including non-operating expenses for the quarter rose 6.0% to 448.4 billion yen from the same quarter of the previous year.

As a result, ordinary income decreased 19.6% from the same period of the previous year to 45.4 billion yen. Net income for the quarter also decreased 0.7% from the same quarter of the previous year to 23.5 billion yen, despite a decline in extraordinary losses. This was due mainly to tax adjustment increases in income taxes (deferred) due to reversals in deferred tax assets in line with the announcement of legislation lowering corporate tax rates.

(2) Qualitative Information on Consolidated Financial Position

Non current assets at the end of the current quarter declined 25.1 billion yen year-on-year to 1.8175 trillion yen, despite investment in noncurrent assets in a development project currently underway in Thailand, due mainly to progress in the depreciation of noncurrent assets. Furthermore, current assets increased 9.0 billion yen from the end of the previous fiscal year due to an increase in inventories. As a result, total assets decreased 16.0 billion yen from the end of the previous fiscal year to 1.9962 trillion yen.

At the same time, liabilities decreased 9.3 billion yen from the end of the previous fiscal year and total liabilities at the end of the current quarter were 1.5881 trillion yen. This decrease in liabilities includes a 1.8 billion yen decline in interest-bearing debt from the end of the previous fiscal period to 1.4271 trillion yen.

Furthermore, net assets decreased by 6.7 billion yen from the end of the previous year to 408.1 billion yen, reflecting mainly a decline in foreign currency translation adjustments. As a result, the shareholders' equity ratio contracted from 20.7% at the end of the previous fiscal year to 20.5%.

(3) Qualitative Information on Consolidated Earnings Forecasts

In the wholesale electric power business for the year ending March 31, 2012, we anticipate a decrease in sales volume due to the fire at the Isogo Thermal Power Plant and we forecast a sales volume of 63.7 TWh for thermal and hydroelectric power combined, reflecting a 0.9% year-on-year decrease in sales volume.

We expect an increase in related expenses and decrease in sales, mainly due to the fire that occurred at the Isogo Thermal Power Plant. As a result, we expect sales, operating income and ordinary income to finish below previous projections (announced on October 31, 2011).

We expect net income to fall below our previous projection due mainly to increases in corporate income taxes (deferred) resulting from reversals in deferred tax assets accompanying the government's announcement of legislation for lowering corporate tax rates.

Consolidated earnings forecasts (Year ending March 31, 2012)

	Revised forecast (100 million yen)	Previous forecast (100 million yen)	Year ended Mar. 31,2011 (100 million yen)
Operating Revenue	6,520	6,660	6,359
Operating Income	430	480	705
Ordinary Income	320	400	563
Net Income	160	260	195

Electricity sales volume and other factors (Year ending March 31, 2012)

	Revised forecast	Previous forecast	Year ended Mar. 31,2011
Hydroelectric electricity sales volume (100 million kWh)	101	101	102
Thermal electricity sales volume (100 million kWh)	536	558	540
Water supply rate (%)	114	112	106
Thermal power load factor (%)	77	80	78
Foreign exchange rate (Interbank rate) (yen/\$)	approx. 80	approx. 80	86

[Reference]

Non-consolidated earnings forecasts (Year ending March 31, 2012)

	Revised forecast (100 million yen)	Previous forecast (100 million yen)	Year ended Mar. 31,2011 (100 million yen)
Operating Revenue	5,990	6,160	5,832
Operating Income	370	420	626
Ordinary Income	220	270	431
Net Income	90	170	147

2. Consolidated Financial Statements

(1) Consolidated Balance Sheets

(Unit: million yen)

	As of Mar. 31,2011	As of Dec. 31, 2011
Assets		
Noncurrent assets	1,842,658	1,817,543
Electric utility plant and equipment	1,178,492	1,122,279
Hydroelectric power production facilities	389,892	377,810
Thermal power production facilities	454,823	425,188
Internal combustion engine power production facilities	4,694	4,396
Renewable power production facilities	38,436	36,074
Transmission facilities	197,163	189,054
Transformation facilities	34,456	32,415
Communication facilities	9,539	8,344
General facilities	49,486	48,993
Other noncurrent assets	64,920	63,236
Construction in progress	301,676	357,430
Construction and retirement in progress	301,676	357,430
Nuclear fuel	46,693	53,654
Nuclear fuel in processing	46,693	53,654
Investments and other assets	250,875	220,943
Long-term investments	181,934	166,078
Deferred tax assets	56,843	52,863
Other	13,292	3,080
Allowance for doubtful accounts	(1,196)	(1,079)
Current assets	169,727	178,742
Cash and deposits	37,202	27,232
Notes and accounts receivable-trade	57,781	55,434
Short-term investments	2,346	3,383
Inventories	32,400	39,311
Deferred tax assets	5,998	5,075
Other	34,006	48,376
Allowance for doubtful accounts	(9)	(70)
Total assets	2,012,386	1,996,286

(Unit: million yen)

	As of Mar. 31, 2011	As of Dec. 31, 2011
Liabilities		
Noncurrent liabilities	1,319,146	1,294,997
Bonds payable	734,898	714,910
Long-term loans payable	500,913	495,323
Lease obligations	1,093	984
Provision for retirement benefits	57,069	57,379
Other provision	16	22
Asset retirement obligations	3,620	3,876
Deferred tax liabilities	5,869	5,573
Other	15,666	16,926
Current liabilities	277,563	292,306
Current portion of noncurrent liabilities	162,958	168,838
Short-term loans payable	17,528	26,496
Commercial papers	11,999	20,998
Notes and accounts payable-trade	20,112	21,449
Accrued taxes	21,322	11,333
Other provision	317	276
Asset retirement obligations	473	544
Deferred tax liabilities	11	6
Other	42,839	42,362
Reserves under the special laws	777	804
Reserve for fluctuation in water levels	777	804
Total liabilities	1,597,487	1,588,108
Net assets		
Shareholders' equity	435,760	448,847
Capital stock	152,449	152,449
Capital surplus	81,849	81,849
Retained earnings	264,724	277,811
Treasury stock	(63,263)	(63,263)
Accumulated other comprehensive income	(19,997)	(39,782)
Valuation difference on available-for-sale securities	(137)	(4,382)
Deferred gains or losses on hedges	611	(4,090)
Foreign currency translation adjustment	(20,471)	(31,309)
Minority interests	(863)	(886)
Total net assets	414,898	408,178
Total liabilities and net assets	2,012,386	1,996,286

(2) Consolidated Statements of Income and Comprehensive Income

Consolidated statements of income

(Unit: million yen)

	Nine Months ended Dec. 31, 2010	Nine Months ended Dec. 31, 2011
Operating revenue	468,996	483,206
Electric utility operating revenue	434,249	452,932
Other business operating revenue	34,747	30,273
Operating expenses	402,641	429,260
Electric utility operating expenses	364,739	393,399
Other business operating expenses	37,902	35,860
Operating income	66,354	53,946
Non-operating income	10,541	10,723
Dividends income	1,276	1,299
Interest income	792	787
Equity in earnings of affiliates	7,379	6,633
Other	1,093	2,003
Non-operating expenses	20,380	19,219
Interest expenses	16,762	16,566
Other	3,618	2,652
Total ordinary revenue	479,538	493,929
Total ordinary expenses	423,021	448,479
Ordinary income	56,516	45,450
Provision or reversal of reserve for fluctuation in water levels	35	27
Provision of reserve for fluctuation in water levels	35	27
Extraordinary income	1,635	-
Gain on sales of securities	1,635	-
Extraordinary loss	16,479	-
Loss on valuation of securities	5,168	-
Provision for loss on guarantees	3,367	-
Loss on liquidation of business	1,070	-
Impairment loss	6,872	-
Income before income taxes and minority interests	41,636	45,423
Income taxes-current	18,144	15,009
Income taxes-deferred	3,097	6,886
Total income taxes	21,242	21,896
Income before minority interests	20,393	23,526
Minority interests in loss	(3,362)	(64)
Net income	23,756	23,591

Consolidated statements of comprehensive income

(Unit: million yen)

	Nine Months ended Dec. 31, 2010	Nine Months ended Dec. 31, 2011
Income before minority interests	20,393	23,526
Other comprehensive income		
Valuation difference on available-for-sale securities	(3,447)	(4,246)
Deferred gains or losses on hedges	1,121	(4,042)
Foreign currency translation adjustment	(4,041)	(7,220)
Share of other comprehensive income of associates accounted for using equity method	(35)	(4,587)
Total other comprehensive income	(6,403)	(20,097)
Comprehensive income	13,990	3,429
(Comprehensive income attributable to-abstract)		
Comprehensive income attributable to owners of the parent	17,352	3,806
Comprehensive income attributable to minority interests	(3,362)	(376)

(3) Notes on Premise of Going Concern

There are no applicable items.

(4) Notes on Significant Changes in Shareholders' Equity

There are no applicable items.

(5) Additional Information

(Application of Accounting Standard for Accounting Changes and Error Corrections (ASBJ Statement No. 24 of December 4, 2009)

The Company applied the Accounting Standard for Accounting Changes and Error Corrections (ASBJ Statement No. 24 of December 4, 2009) and Guidance on Accounting Standard for Accounting Changes and Error Corrections (ASBJ Guidance No. 24 of December 4, 2009) to accounting changes and corrections of past errors as of the beginning of the first quarter of the current consolidated fiscal year.

(Tax Effect Accounting)

In line with the government's announcement of the Act to Revise the Income Tax, etc. in Order to Construct a Tax System Addressing Changes in the Socio-Economic Structure (Law No. 114 of 2011) and the Act on Special Measures to Secure the Financial Resources to Implement the Restoration from the Tohoku Earthquake (Law No. 117 of 2011) on December 2, 2011, the effective statutory tax rate to be applied in the calculation of deferred tax assets and deferred tax liabilities for the nine months ended December 31, 2011 was amended from 36.00% to 33.33% for temporary differences expected to be reversed from fiscal 2012 and to 30.78% for temporary differences expected to be reversed fiscal 2015.

Due to these changes, recalculations based on temporary differences at the end of the third consolidated quarter are expected to result in a decline in deferred tax assets (after deduction of deferred tax liabilities) of 5.644 billion yen and an increase in income taxes of 5.274 billion yen.

3. Appendixes

[Appendix 1]

Revenues and Expenses (Consolidated)

	Nine months ended	Nine months ended	(B) - (A)	(B)/(A)
	Dec. 31, 2010 (A)	Dec. 31, 2011 (B)	(B) - (A)	(B)/(A)
	million yen	million yen	million yen	%
Operating revenue	468,996	483,206	14,209	103.0
Electric utility operating revenue	434,249	452,932	18,683	104.3
Electric power sales	392,325	412,238	19,913	105.1
Wholesale power business	383,448	397,145	13,696	103.6
Hydroelectric	83,733	83,392	(341)	99.6
Thermal	299,715	313,752	14,037	104.7
Other electric power businesses	8,877	15,093	6,216	170.0
Transmission revenues	40,757	39,782	(975)	97.6
Other electricity revenues	1,166	911	(254)	78.2
Other business operating revenue	34,747	30,273	(4,473)	87.1
Operating expenses	402,641	429,260	26,618	106.6
Electric utility operating expenses	364,739	393,399	28,660	107.9
Personnel expense	22,368	25,843	3,475	115.5
Fuel cost	154,839	179,248	24,409	115.8
Repair expense	33,474	33,324	(149)	99.6
Consignment cost	21,434	22,581	1,147	105.4
Taxes and duties	20,359	20,555	196	101.0
Depreciation and amortization cost	80,077	75,392	(4,684)	94.1
Other	32,186	36,452	4,266	113.3
Other business operating expenses	37,902	35,860	(2,041)	94.6
Operating income	66,354	53,946	(12,408)	81.3
Non-operating revenue	10,541	10,723	181	101.7
Dividend income	1,276	1,299	23	101.8
Interest income	792	787	(4)	99.4
Equity income of affiliates	7,379	6,633	(746)	89.9
Other	1,093	2,003	909	183.2
Non-operating expenses	20,380	19,219	(1,160)	94.3
Interest expenses	16,762	16,566	(195)	98.8
Other	3,618	2,652	(965)	73.3
Total ordinary revenues	479,538	493,929	14,391	103.0
Total ordinary expenses	423,021	448,479	25,457	106.0
Ordinary income	56,516	45,450	(11,065)	80.4
(Provision for)reversal of reserve for fluctuation in water level	35	27	(8)	76.1
Extraordinary income	1,635	-	(1,635)	-
Extraordinary loss	16,479	-	(16,479)	-
Income before income taxes and minority interests	41,636	45,423	3,786	109.1
Income taxes - current	18,144	15,009	(3,135)	82.7
Income taxes – deferred	3,097	6,886	3,788	222.3
Income before minority interests	20,393	23,526	3,132	115.4
Minority interests in income (loss)	(3,362)	(64)	3,297	-
Net income	23,756	23,591	(165)	99.3

[Appendix 2]

(1) Generation capacity

(Unit: kW)

	Nine months ended Dec. 31, 2010 (A)	Nine months ended Dec. 31, 2011 (B)	(B) – (A)
Wholesale electric power business	16,992,500	16,992,500	-
Hydroelectric	8,565,500	8,565,500	-
Thermal	8,427,000	8,427,000	-
Other electric power businesses (*)	656,510	704,510	48,000
Total	17,649,010	17,697,010	48,000

(*) Other electric power businesses include power plants for IPPs and PPSs, and wind power.

(2) Electricity sales volume and revenues

(Unit: GWh, million yen)

	Nine months ended Dec. 31, 2010 (A)		Nine months ended Dec. 31, 2011 (B)		(B) – (A)	
	Electricity sales volume	Revenues	Electricity sales volume	Revenues	Electricity sales volume	Revenues
Wholesale electric power business	47,747	383,448	47,431	397,145	(316)	13,696
Hydroelectric	8,342	83,733	8,259	83,392	(82)	(341)
Thermal	39,405	299,715	39,172	313,752	(233)	14,037
Other electric power businesses (*)	921	8,877	1,368	15,093	447	6,216
Subtotal	48,668	392,325	48,800	412,238	131	19,913
Transmission	-	40,757	-	39,782	-	(975)
Total	48,668	433,083	48,800	452,020	131	18,937

(*) Other electric power businesses include power plants for IPPs and PPSs, and wind power.

(3) Water supply rate

(Unit: %)

	Nine months ended Dec. 31, 2010 (A)	Nine months ended Dec. 31, 2011 (B)	(B) – (A)
Water supply rate	109	116	7

[Appendix 3]

Revenues and Expenses (Non-consolidated)

	Nine months ended	Nine months ended	(B) - (A)	(B)/(A)
	Dec. 31, 2010 (A)	Dec. 31, 2011 (B)	(B) - (A)	(B)/(A)
	million yen	million yen	million yen	%
Operating revenues	433,208	446,465	13,256	103.1
Electric utility operating revenues	427,733	440,191	12,458	102.9
Electric power sales	383,448	397,145	13,696	103.6
Hydroelectric	83,733	83,392	(341)	99.6
Thermal	299,715	313,752	14,037	104.7
Transmission revenue	40,757	39,782	(975)	97.6
Other electricity revenue	3,527	3,264	(263)	92.5
Incidental business operating revenue	5,475	6,274	798	114.6
Operating expenses	370,790	394,538	23,748	106.4
Electric utility operating expenses	367,086	388,843	21,756	105.9
Personnel expense	22,309	25,769	3,460	115.5
Fuel cost	152,161	172,098	19,937	113.1
Repair expense	36,730	33,539	(3,190)	91.3
Taxes and duties	19,882	19,938	56	100.3
Depreciation and amortization cost	79,416	74,840	(4,576)	94.2
Other	56,586	62,655	6,069	110.7
Incidental business operating expenses	3,703	5,695	1,991	153.8
Operating income	62,418	51,927	(10,491)	83.2
Non-operating revenues	4,942	7,383	2,441	149.4
Non-operating expenses	18,112	17,438	(674)	96.3
Interest expenses	16,290	15,418	(871)	94.6
Other	1,821	2,019	197	110.9
Total ordinary revenues	438,151	453,849	15,698	103.6
Total ordinary expenses	388,902	411,976	23,074	105.9
Ordinary income	49,248	41,873	(7,375)	85.0
(Provision for)reversal of reserve for fluctuation in water level	35	27	(8)	76.1
Extraordinary income	1,635	-	(1,635)	-
Extraordinary loss	13,252	-	(13,252)	-
Income before income taxes and minority interests	37,596	41,846	4,249	111.3
Income taxes - current	15,761	13,008	(2,753)	82.5
Income taxes – deferred	2,096	6,245	4,148	297.9
Net income	19,737	22,592	2,854	114.5