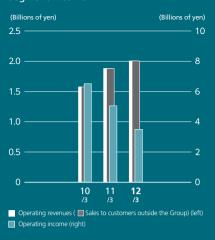
Segment Operating Revenues/ Segment Income*





* Segment income is stated in terms of ordinary income.

Performance Highlights

Centered mainly on the Company's overseas consulting business, operating revenues increased 6.6% year on year, to ¥2.0 billion.

Reflecting the equity in earnings of affiliates arising from overseas power generation projects, segment income decreased 30.7%, to ¥3.4 billion, due mainly to the impact of currency exchange rates.

Overview of Operations and Salient Features

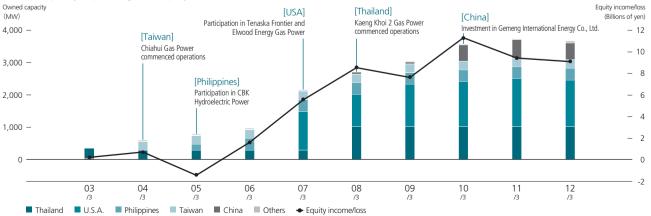
The J-POWER Group has been involved in the overseas consulting business since 1960. Since that time, it has undertaken long-term consulting business throughout the world, including environmental impact assessments, the transfer of desulfurization and denitrification technologies in thermal power generation, and the planning, design, and construction supervision of hydroelectric power and power transmission projects.

Subsequently, amid the ongoing deregulation of the world's electric power industries, J-POWER established a dedicated in-house organization in 1997, commenced activities that would lead to an overseas power generation business that participates in business, and injected capital and technologies into overseas markets where ongoing strong demand was expected.

At first, the focus was on participation in joint venture-model small businesses based on partial involvement in such operations and the building of power plants as comparatively small-scale injections of capital. Amid intense competition, experience and results were steadily gained, and the Company expanded its business participation to major capital investments and green field projects. In 2005, a subsidiary was established in the United States, where full-scale business development was commenced. In 2008, J-POWER began operations at the large-scale Kaeng Khoi 2 gas combined cycle power plant, in which it had been involved since construction.

Through this step-by-step approach, J-POWER is redoubling its efforts to make its overseas power generation business into a second area alongside its domestic business. The Company currently has 29 projects in operation in seven countries and regions worldwide, including Thailand, the United States, China, Taiwan, and the Philippines, bringing its overseas owned capacity to 3,672 MW.





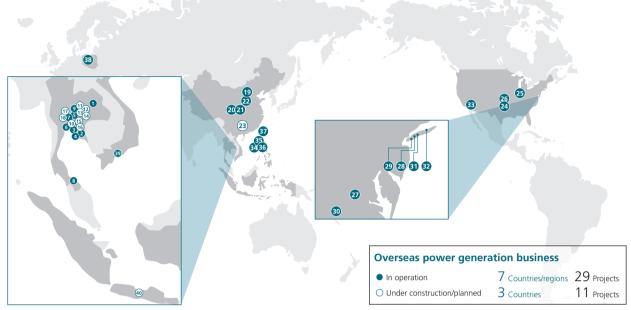
Note: Owned capacity [left]: Output is calculated by the total project capacity multiplied by J-POWER's equity ratio, and this is the amount recorded for the fiscal year-end.

Business Overview

Overseas Business

J-POWER's Participation in Overseas Power Generation Projects

(As of March 31, 2012)



Current Status	Project Name		Electricity Generation Source	Output Capacity (MW)	Ownership	Participation Year	Power Purchaser	Validity of Purchase Agreement
	Thail	and						
In operation	1	Roi-Et	Biomass (Chaff)	10	24.7%	FY2000	Electricity Generating Authority of Thailand	d 21 years
	2	Rayong	Gas (Combined Cycle)*1	112	20.0%	FY2000	Electricity Generating Authority of Thailand Companies in the industrial park	/ 21 years
	3	Thaioil Power	Gas (Combined Cycle)*1	113	19.0%	FY2001	Electricity Generating Authority of Thailand/Thai Oil Public Co., Ltd., etc.	25 years
	4	Independent Power	Gas (Combined Cycle)	700	10.6%	FY2001	Electricity Generating Authority of Thailand	d 25 years
	5	Gulf Cogeneration (Kaeng Khoi)	Gas (Combined Cycle)*1	110	49.0%	FY2001	Electricity Generating Authority of Thailand Companies in the industrial park	/ 21 years
	6	Samutprakarn	Gas (Combined Cycle)*1	117	49.0%	FY2002	Electricity Generating Authority of Thailand Companies in the industrial park	/ 21 years
	7	Nong Khae	Gas (Combined Cycle)*1	120	49.0%	FY2002	Electricity Generating Authority of Thailand Companies in the industrial park	/ 21 years
	8	Yala	Biomass (Rubber Wood Waste)	20	49.0%	FY2003	Electricity Generating Authority of Thailand	d 25 years
	9	Kaeng Khoi 2	Gas (Combined Cycle)	1,468	49.0%	FY2004	Electricity Generating Authority of Thailand	d 25 years
	Subtotal 9 projects 2,770 (Owned: 1,020 MW)							
Under construction	10-16) 7 SPP Projects	Gas (Combined Cycle)*1	Total 780	90.0%	FY2007	Electricity Generating Authority of Thailand Companies in the industrial park	V 25 years
	17	Nong Saeng	Gas (Combined Cycle)	1,600	90.0%	FY2007	Electricity Generating Authority of Thailand	d 25 years
In planning stage	(18)	U-Thai (formerly Samet Tai)	Gas (Combined Cycle)	1,600	90.0%	FY2007	Electricity Generating Authority of Thailand	d 25 years

*1 Co-generation facilities that make use of waste heat resulting from power generation

	China								
	19	Tianshi	Coal Waste	50	24.0%	FY2000 Shanxi Province Power Corporation	Renewed for 1 year* ³		
In operation	20 21	Hanjiang (Xihe/Shuhe)	Hydroelectric	450	27.0%	FY2007 Shaanxi Electric Power Company	Renewed for 1 year* ³		
	22	Gemeng*2	Mainly Coal	5,569	7.0%	FY2009 Shanxi Province Power Corporation	_		
	Subtotal 4 projects			6,069 (Own	ed: 523 M\	N)			
Under construction	23	Hezhou*4	Coal	2,000	17.0%	FY2007 Guanxi Power Grid Co.	Renewed for 1 year* ³		

*2 Gemeng International Energy Co., Ltd., is an electric power company that owns 14 power generation companies.

*3 Although power purchase agreements are renewed every year, J-POWER makes other agreements with power purchasers for continuous power purchase during operations. *4 Hezhou No. 1 (1,000 MW) commenced operations in August 2012.

Business Overview





Green Country (U.S.A.)



Hezhou (China)



Birchwood (U.S.A.)



CBK, Kalayaan (Philippines)

Current Status	Project Name		Electricity Generation Source	Output Capacity (MW)	Ownership	Participation Year	Power Purchaser	Validity of Purchase Agreement
	U.S.A	ι.						
	24	Tenaska Frontier	Gas (Combined Cycle)	830	31.0%	FY2006	Exelon Generation Company, LLC	20 years
	25	Elwood Energy	Gas (Simple Cycle)	1,350	25.0%	FY2006	Exelon Generation Company, LLC/ Constellation	Valid to 2012/ 2016/2017
	26	Green Country	Gas (Combined Cycle)	795	50.0%	FY2007	Exelon Generation Company, LLC	20 years
In operation	27	Birchwood	Coal	242	50.0%	FY2008	Virginia Electric and Power Company	25 years
	28	Pinelawn	Gas (Combined Cycle)	80	50.0%	FY2008	Long Island Power Authority	Valid to 2025
	29	Equus	Gas (Simple Cycle)	48	50.0%	FY2008	Long Island Power Authority	Valid to 2017
	30	Fluvanna	Gas (Combined Cycle)	885	15.0%	FY2008	Shell Energy North America	Valid to 2024
	3)	Edgewood	Gas (Simple Cycle)	80	50.0%	FY2009	Long Island Power Authority	Valid to 2018
	32	Shoreham	Jet Fuel (Simple Cycle)	80	50.0%	FY2009	Long Island Power Authority	Valid to 2017
	63	Orange Grove	Gas (Simple Cycle)	96	50.0%	FY2007	San Diego Gas & Electric	25 years
	Subtotal 10 projects 4,486 (Owned: 1,438 M					8 MW)		
	Othe	r Countries/Region						
	34-36	CBK (Philippines) (3 projects)	Hydroelectric	728	50.0%	FY2004	National Power Corporation	25 years
In operation	37	Chiahui (Taiwan)	Gas (Combined Cycle)	670	40.0%	FY2002	Taiwan Power Company	25 years
in operation	38	Zajaczkowo (Poland)	Wind Power	48	45.0%	FY2006	ENERGA OBROT S.A.	15 years
	39	Nhon Trach 2 (Vietnam)	Gas (Combined Cycle)	750	5.0%	FY2008	Vietnam Electricity	Contract under negotiation
		Subtotal 6 projects	2,196 (Owned: 691 MW)					
In planning stage	40	Central Java (Indonesia)	Coal	2,000	34.0%	FY2011	PT PLN	25 years

New Development Projects in Thailand and Indonesia

J-POWER is advancing the development of new power generation development projects, with a total output of 3,980 MW, in a current total of nine locations in Thailand: two IPP projects (at Nong Saeng and U-Thai) each of 1,600 MW and seven Small Power Producer (SPP) projects totaling 780 MW. The commercial operation dates of the seven SPPs are all scheduled for 2013; those of the two IPPs are in 2014 and 2015. Having signed a 25-year power purchase agreement (PPA) with the Electricity Generating Authority of Thailand (EGAT), J-POWER is undertaking the construction, operation and maintenance of these power plants.

In Indonesia, J-POWER won a new coalfired thermal power IPP project in 2011, following an international competitive tender process in cooperation with other companies. The project involves the building of a coal-fired thermal power plant in central Java that at 2,000 MW will be the largest IPP operations in Asia; commercial operations are expected to start in 2016 or 2017. J-POWER signed a long-term PPA with PT PLN (PLN), Indonesia's state-owned electricity company, and will sell electricity to PLN for 25 years from the start of operations. J-POWER will apply its ultrasupercritical (USC) technology as it undertakes the project's construction as well as operation and maintenance. The project is expected to

contribute to the stabilization of Indonesia's power supply, a decrease in environmental impact, and to a shift to and the spread of advanced technologies. The belief is that the project will also serve as a model of highefficiency power generation in Asia for years to come.

As things stand, in 2017, when all the new power generation projects in Thailand, Indonesia, and elsewhere are planned to have come online, the forecast is that J-POWER's owned capacity will double to around 8,000 MW.

▶ For details about the decision-making and implementation process as well as the management system, including that for overseas business, please see page 38.

Project Overview

(As of June 30, 2012)

Country	Project Name/ Type/Output	Operation Commencement	Ownership	Overview	Degree of Completion
Thailand	SPP Type: Gas-fired Output: 780 MW (110 MW×6; 120 MW×1)	2013 (Planned)	90%	 Projects based on SPP program Constructing gas-fired power plants at seven locations in or close to industrial parks in Saraburi Province, etc. Sale of electricity to EGAT and customers on the industrial parks for 25 years from the commencement of operations (also supply of steam to customers on the industrial parks) 	Approx. 70–90%
	Nong Saeng IPP Type: Gas-fired Output: 1,600 MW	2014 (Planned)	90%	 Projects won by tender based on Thailand's 2007 Electric Power Development Plan Construction of 1,600 MW gas-fired power plants at Nong Saeng 	Approx. 30%
	U-Thai IPP Type: Gas-fired Output: 1,600 MW	2015 (Planned)	90%	 Sale of electricity to EGAT for 25 years from the commencement of operations 	
Indonesia	Central Java Type: Coal-fired Output: 2,000 MW	Coal-fired No. 2 2017 34 (Planned) 34		 Preferential negotiating rights for new coal-fired power plant development project (total cost of around U.S.\$4 billion) won by international competitive tender in June 2011 Construction of highly efficient, coal-fired power plant utilizing USC technologies in north central Java 	
	·			 Sale of electricity to PLN for 25 years from the commencement of operations 	



KP1 SPP Project (Thailand)



NNK SPP Project (Thailand)



Nong Saeng IPP (Thailand)