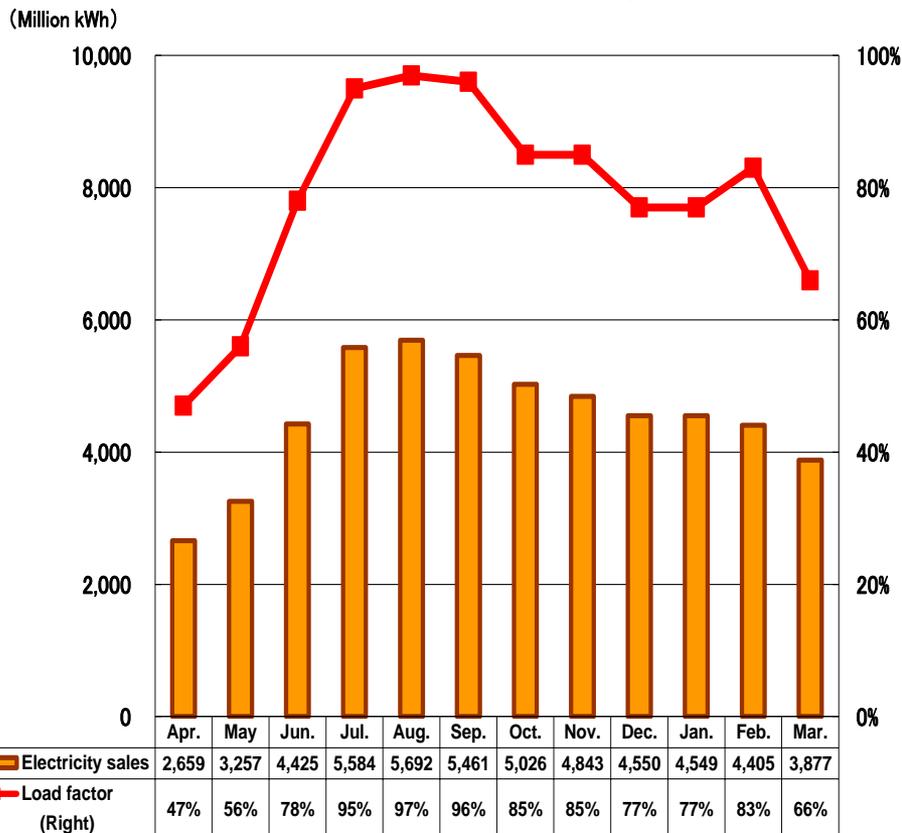


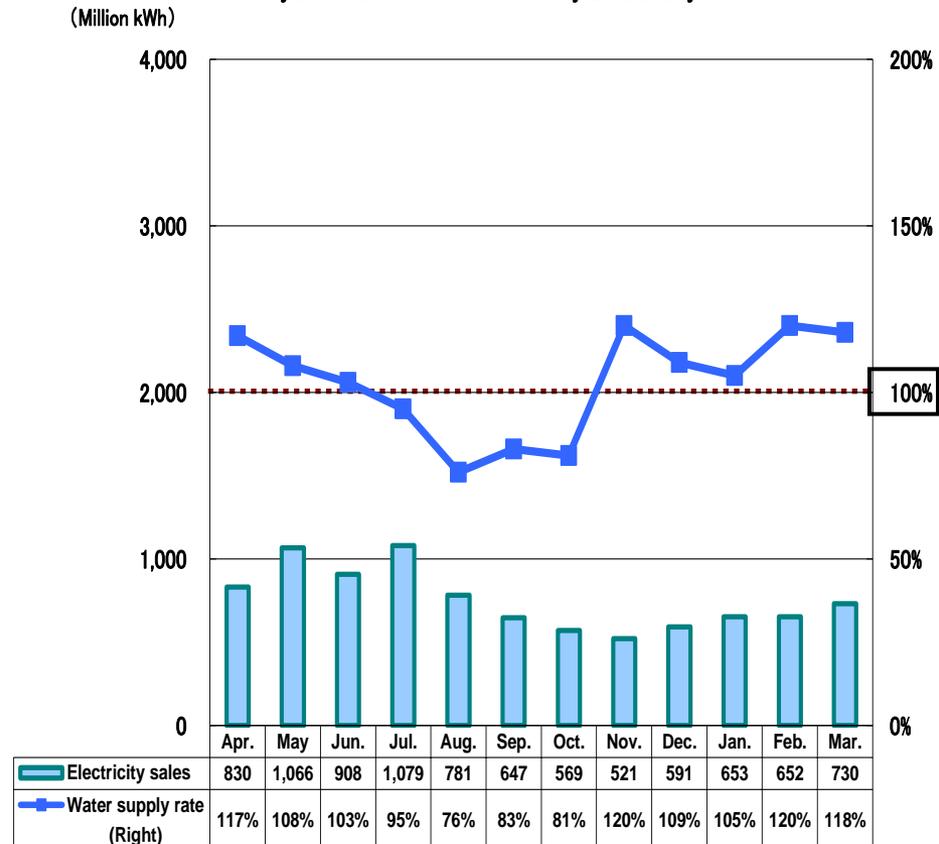
- ▶ **Thermal Power:**
Apr. 2012 - Mar. 2013 Results (Cumulative)
Load factor ⇒ 78%
Electricity sales ⇒ 54.3B kWh

- ▶ **Hydroelectric Power:**
Apr. 2012 - Mar. 2013 Results (Cumulative)
Water supply rate ⇒ 102%
Electricity sales ⇒ 9.0B kWh

Thermal Power: Monthly Electricity Sales

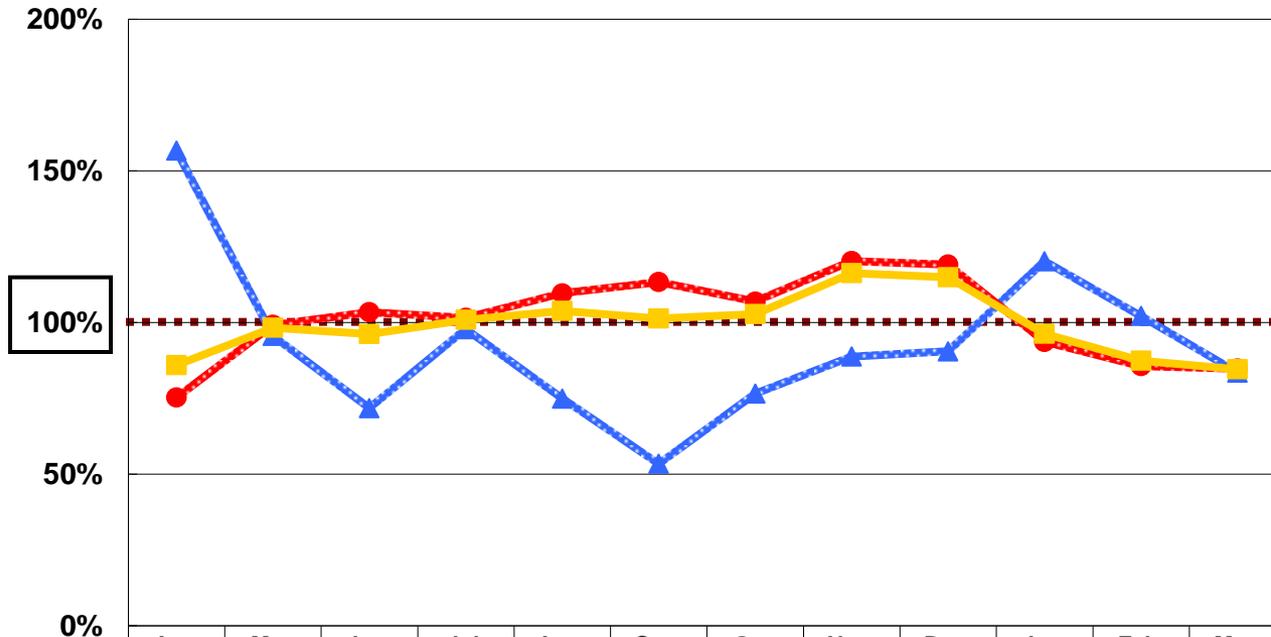


Hydroelectric Power: Monthly Electricity Sales



*Figures are tentative and may be revised afterwards.

Year-on-year Comparison of Monthly Electricity Sales: Thermal Power and Hydroelectric Power



	Apr.	May	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr. - Mar.
 Year-on-year (Hydro)	157%	96%	72%	98%	75%	53%	76%	89%	90%	120%	102%	83%	88%
 Year-on-year (Thermal Power)	75%	99%	103%	101%	110%	113%	107%	120%	119%	94%	86%	85%	101%
 Year-on-year Total	86%	98%	96%	101%	104%	101%	103%	116%	115%	96%	87%	85%	99%

*Figures are tentative and may be revised afterwards.

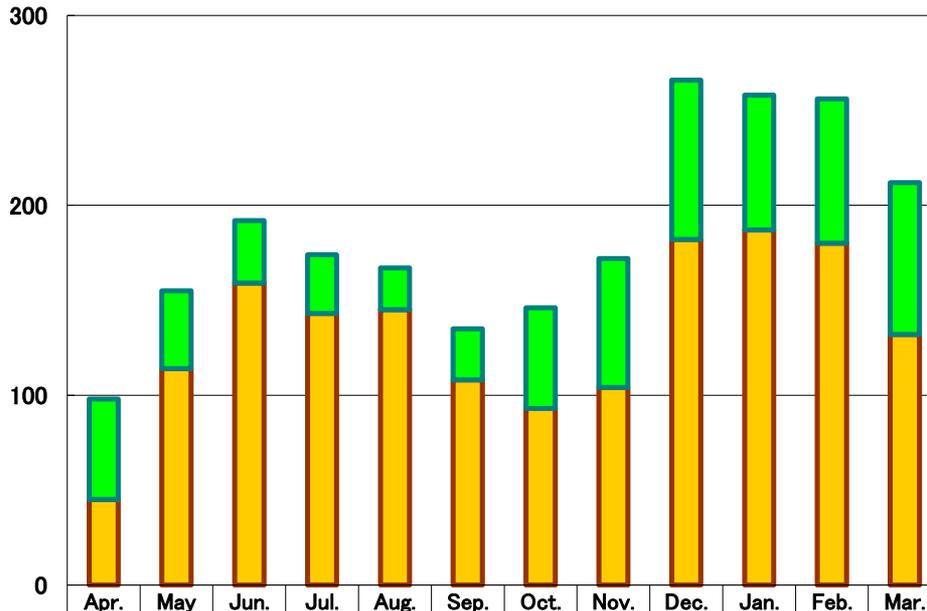
Monthly Electricity Sales: Other Electric Power Businesses



- ▶ Other Electric Power Businesses (IPP, for PPS, Wind Power):
Total Electricity Sales (Cumulative Apr. 2012 - Mar. 2013) ⇒ 2.2B kWh

Other Electric Power Businesses :
Monthly Electricity Sales

(Million kWh)



	Apr.	May	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.
Wind Power Electricity Sales	53	41	33	31	22	27	53	68	84	71	76	80
Thermal Power (IPP,for PPS) Electricity Sales	45	114	159	143	145	108	93	104	182	187	180	132

Currently Operating Electric Power Subsidiaries (Consolidated)
(as of March 31, 2013)

	Number of projects	Capacity (MW)	Capacity on an equity basis (MW)
Thermal	3	352	281
IPP	1	134	107
for PPS	2	218	174
Wind Power	18	353	332

Note: Does not take proportion of equity holdings into account

*Figures are tentative and may be revised afterwards.