

Wholesale Electric Power Business: Monthly Electricity Sales

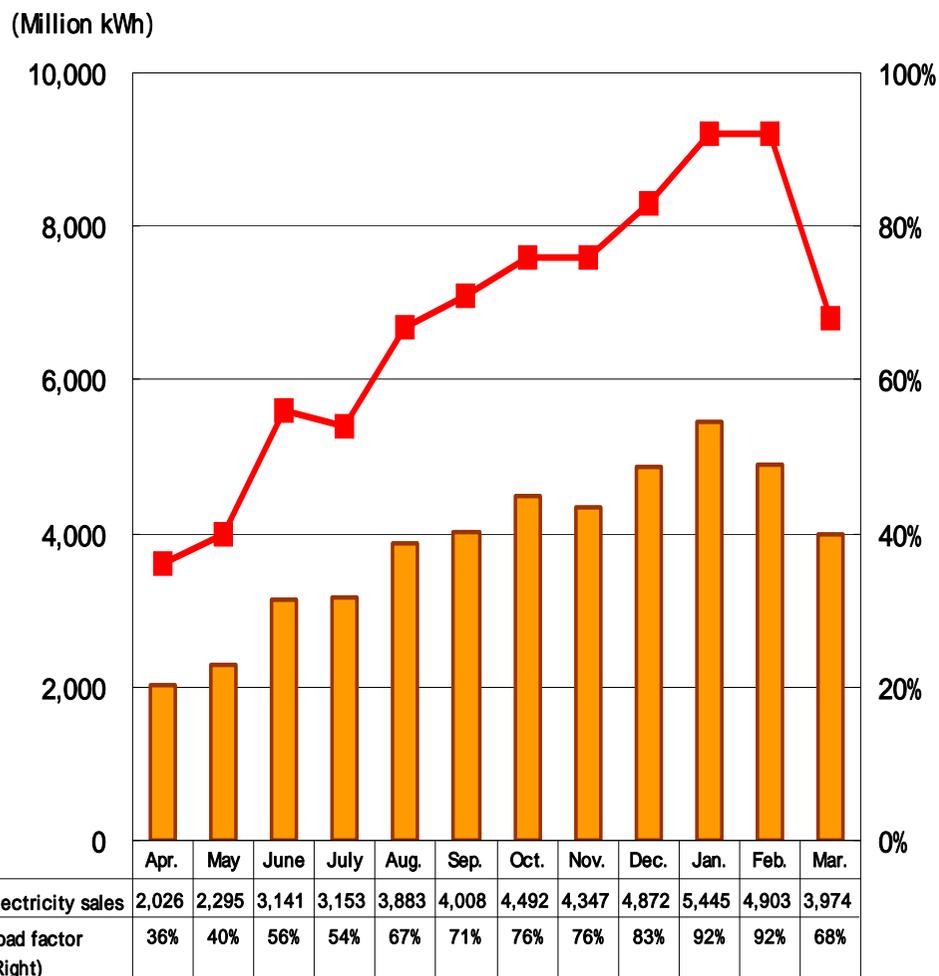


▶ Thermal Power: Apr. 2009 - Mar. 2010 Results (Cumulative)

Load factor 68%
Electricity sales 46.5B kWh

*Electricity sales also include electricity generated for the test run at the Isogo New No.2.

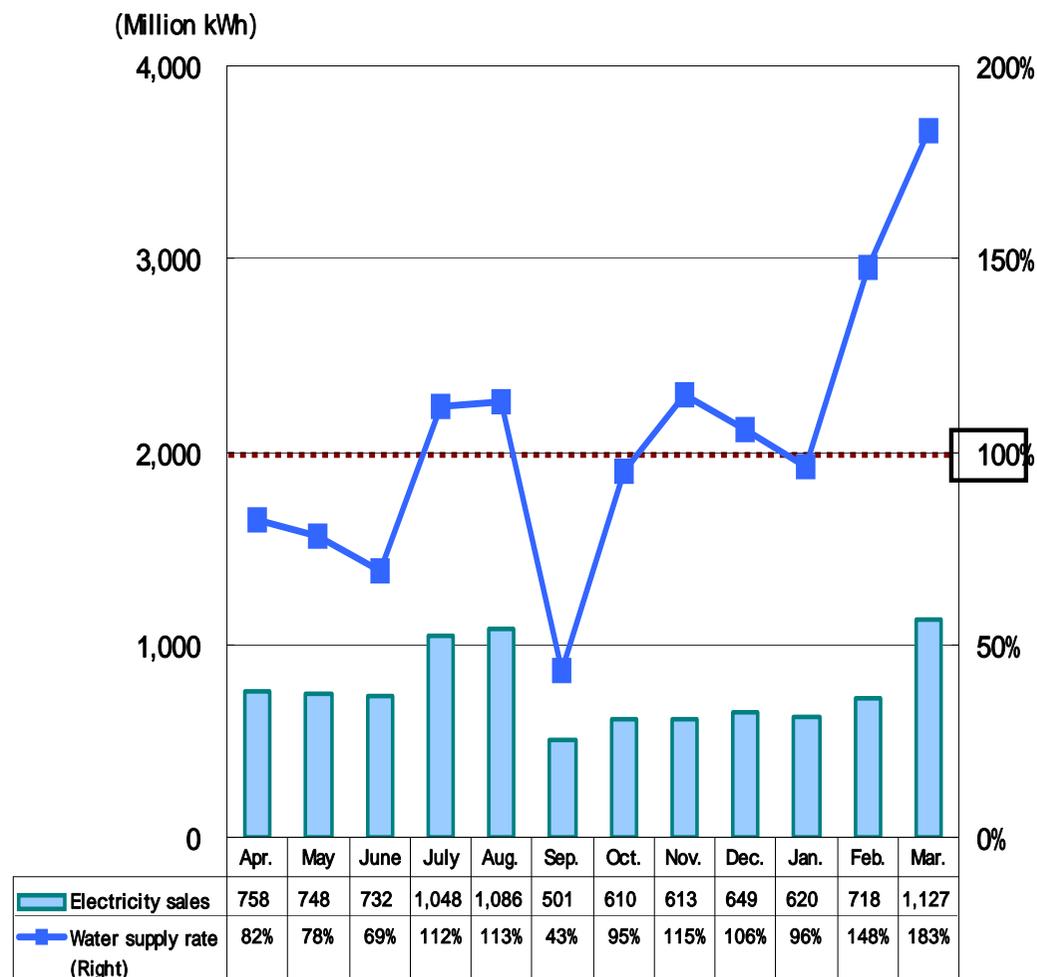
Thermal Power: Monthly Electricity Sales



▶ Hydroelectric Power: Apr. 2009 - Mar. 2010 Results (Cumulative)

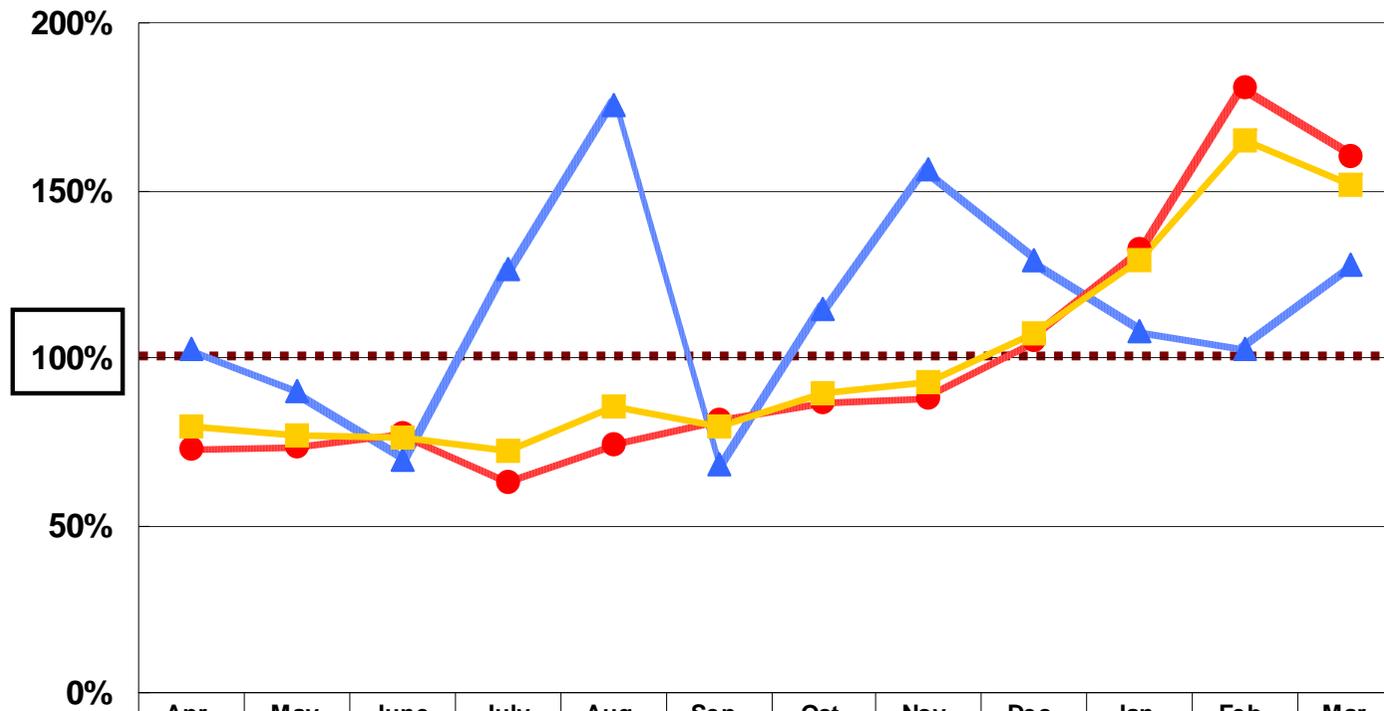
Water supply rate 96%
Electricity sales 9.2B kWh

Hydroelectric Power: Monthly Electricity Sales



Figures are tentative and may be revised afterwards.

**Year-on-year Comparison of Monthly Electricity Sales:
Thermal Power and Hydroelectric Power**



	Apr.	May	June	July	Aug.	Sep.	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Cumulative Apr - Mar
 Year-on-year (Hydro)	103%	90%	70%	127%	176%	69%	115%	156%	129%	108%	103%	128%	110%
 Year-on-year (Thermal Power)	73%	74%	77%	63%	74%	81%	87%	88%	105%	132%	181%	160%	95%
 Year-on-year Total	79%	77%	76%	72%	85%	80%	90%	93%	107%	129%	165%	152%	97%

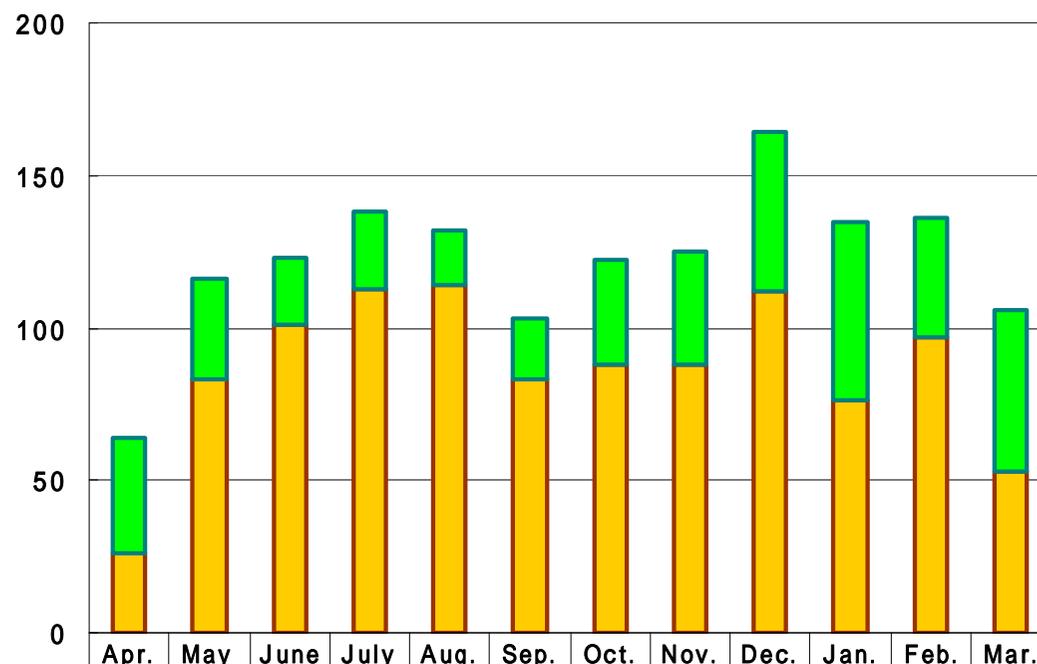
Other Electric Power Businesses: Monthly Electricity Sales



- ▶ Other Electric Power Businesses (IPP, for PPS, Wind Power):
Total Electricity Sales (Cumulative Apr. 2009 - Mar. 2010) 1.4B kWh

Other Electric Power Businesses: Monthly Electricity Sales

(Million kWh)



■ Wind Power Electricity Sales	38	33	22	25	18	20	34	37	52	59	39	53
■ Thermal Power (IPP, for PPS) Electricity Sales	26	83	101	113	114	83	88	88	112	76	97	53

Notes: Does not take proportion of equity holdings into account

Wind Power does not include two subsidiaries, which were newly included within the scope of consolidation in February 2010

Currently Operating Electric Power Subsidiaries (Consolidated) (as of March 31, 2010)

	Number of projects	Capacity (MW)	Capacity on an equity basis (MW)
Thermal	3	352	281
IPP	1	134	107
for PPS	2	218	174
Wind Power	13	267	230