This is an English translation of the Financial Results (*Kessan Tanshin*) filed with the Tokyo Stock Exchange on October 29, 2021. Please note that if there is any discrepancy, the original Japanese version will take priority.



(English Translation)

Quarterly Financial Results (Unaudited)

(for the Six Months Ended September 30, 2021)

October 29, 2021

Electric Power Development Co., Ltd. (J-POWER)

Listed exchange: Tokyo Stock Exchange (Code: 9513)
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Scheduled date for filing of a quarterly report:

Scheduled date of dividend payment commencement:

November 1, 2021

November 30, 2021

Preparation of supplementary explanations material: Yes

Quarterly financial results presentation held:

Yes (for institutional investors

and securities analysts)

(Note) All monetary values are rounded down to the nearest units as indicated in each table.

1. Consolidated Financial Results (From April 1, 2021 to September 30, 2021)

(1) Consolidated Operating Results

(Percentages (%) represent changes from the same period of the previous year)

	Operating Operating		Ordinary incomo		Profit attributable to			
	reven	ue	incor	ne	Ordinary income		owners of parent	
	million yen	%	million yen	%	million yen	%	million yen	%
Six months ended Sep. 30, 2021	431,811	5.7	34,839	(35.8)	26,629	(44.9)	18,184	(46.2)
Six months ended Sep. 30, 2020	408,555	(11.6)	54,308	9.7	48,286	(6.2)	33,779	19.8

(Note) Comprehensive income: Six months ended Sep. 30, 2021 50,462 million yen - % Six months ended Sep. 30, 2020 (260) million yen - %

	Earnings	Fully diluted
	per share	earnings per share
	yen	yen
Six months ended Sep. 30, 2021	99.34	_
Six months ended Sep. 30, 2020	184.54	_

(2) Consolidated Financial Position

	Total assets	Net assets	Equity ratio
	million yen	million yen	%
Six months ended Sep. 30, 2021	2,897,541	894,093	29.3
Year ended March 31, 2021	2,841,960	853,685	28.5

(Reference) Shareholders' equity: Six months ended Sep. 30, 2021 847,770 million yen Year ended March 31, 2021 809,145 million yen

2. Dividends

	Cash dividends per share						
		Record date					
	Jun. 30	Sep. 30	Dec. 31	Mar. 31	Annual		
	yen	yen	yen	yen	yen		
Year ended March 31, 2021	_	35.00	_	40.00	75.00		
Year ending March 31, 2022	1	35.00					
Year ending March 31, 2022 (forecasts)			1	40.00	75.00		

3. Consolidated Earnings Forecasts for the Year Ending March 31, 2022 (From April 1, 2021 to March 31, 2022)

(Percentages (%) represent changes from the same period of the previous year)

	Operatir	ng	Operating income Ordinary income		income	Profit attributable to		Earnings	
	revenu	е			Ordinary income		owners of parent		per share
	million yen	%	million yen	%	million yen	%	million yen	%	yen
Year ending March 31, 2022	990,000	8.9	44,000	(43.4)	41,000	(32.7)	30,000	34.5	163.89

(Note) Revisions to consolidated earnings forecasts in the current quarter: Yes

4. Other Information

- (1) Principal subsidiaries subject to changes: None
- (2) Application of accounting methods which are exceptional for quarterly consolidated financial statements: None
- (3) Changes in accounting policies, accounting estimates and restatement of corrections
 - 1) Changes in accounting policies due to revisions of accounting standards etc.: Yes
 - 2) Changes in accounting policies except 1): None
 - 3) Changes in accounting estimates: None
 - 4) Restatement of corrections: None
- (4) Number of shares issued (common stock)
 - 1) Number of shares issued at the end of the period (including treasury stock)

Six months ended Sep. 30, 2021: 183,051,100 Year ended March 31, 2021: 183,051,100

2) Treasury stock at the end of the period

 Six months ended Sep. 30, 2021:
 2,781

 Year ended March 31, 2021:
 2,741

3) Average number of shares outstanding during the period Six months ended Sep. 30, 2021: 183,048,342 Six months ended Sep. 30, 2020: 183,048,629

- * This quarterly financial results is out of the scope of quarterly review procedures by CPA or an audit firm
- * Forward-looking statements and other special notes
 - The Company has revised its earnings forecasts for the year ending March 31, 2022 announced on April 30, 2021. The Company has also revised its non-consolidated earnings forecasts announced on June 22, 2021. For the details, please refer to "Qualitative Information on Consolidated Earnings Forecasts" on page 3 and "Notice Regarding Revisions to the Earnings Forecasts" announced today, October 29, 2021.
 - The earnings forecasts are forward-looking statements made on the basis of available information current at the time forecasts are made and contain uncertain elements. Therefore, actual earnings may differ from forecast figures as a result of changes in business performance and other factors.
 - The supplementary explanation material is available on our website at https://www.jpower.co.jp/english/ under the investor relations section.

[Reference]

Non-consolidated Earnings Forecasts for the Year Ending March 31, 2022 (From April 1, 2021 to March 31, 2022)

(Percentages (%) represent changes from the same period of the previous year)

	Operat reven	J		Operating income Ordinary income		Profit		Profit per share	
	million yen	%	million yen	%	million yen	%	million yen	%	yen
Year ending March 31, 2022	706,000	19.7	(22,000)	_	18,000	(84.2)	26,000	67.4	142.04

(Note) Revisions to non-consolidated earnings forecasts in the current quarter: Yes

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1. Qualitative Information on Consolidated Financial Results

(1) Qualitative Information on Consolidated Operating Results

1) Electricity Sales Volume

In the electric power business, electricity sales volume from hydroelectric power plants for the six months ended September 30, 2021 showed 12.7% increase from the same period of the previous fiscal year to 5.9TWh, due mainly to the increase in water supply rate from 93% to 105%. The sales volume of electricity procured from wholesale electricity market, etc. and sold to retailors showed 65.0% increase from the same period of the previous fiscal year to 8.2TWh. In thermal power, the decrease in the load factor of thermal power plants of J-POWER (non-consolidated) from 76% to 57% mainly due to equipment troubles resulted in 21.2% decrease in electricity sales volume from the same period of the previous fiscal year to 20.5TWh. Total electricity sales volume of the electric power business decreased 4.4% from the same period of the previous fiscal year to 35.2TWh.

Electricity sales volume in the overseas business increased 18.1% from the same period of the previous fiscal year to 7.3TWh.

2) Overview of Income and Expenditures

Sales (operating revenues) increased 5.7% from the same period of the previous fiscal year to 431.8 billion yen, mainly due to the increase in sales volume of electricity procured from wholesale electricity market, etc. and rising electricity sales price while electricity sales volume in the thermal power decreased drastically due to the decrease in the load factor of thermal power plants in electric power business. Total ordinary revenue including non-operating revenue increased 5.7% from the same period of the previous fiscal year to 443.1 billion yen.

Operating expenses increased 12.1% from the same period of the previous fiscal year to 396.9 billion yen, mainly due to the increase in purchased power from other suppliers, increase in fuel costs for thermal power plants and increase in repair and expense including periodic inspection costs in the electric power business. Non-operating expenses increased 17.2% from the same period of the previous fiscal year to 19.5 billion yen, mainly due to the increase in foreign exchange losses. Total ordinary expenses increased 12.3% from the same period of the previous fiscal year to 416.5 billion yen.

As a result, ordinary income decreased 44.9% from the same period of the previous fiscal year to 26.6 billion yen and profit attributable to owners of parent after corporate income tax decreased 46.2% from the same period of the previous fiscal year to 18.1 billion yen.

The effect of the application of the "Accounting Standard for Revenue Recognition" (ASBJ Statement No. 29, March 31, 2020), etc. on the quarterly consolidated financial statements is immaterial.

(2) Qualitative Information on Consolidated Financial Position

1) Condition of Assets, Liabilities and Net Assets

Total assets increased 55.5 billion yen from the end of the previous fiscal year to 2.8975 trillion yen. This is mainly due to the progress of construction works of Central Java Coal-fired Thermal Power Plant in Indonesia and Jackson Gas-fired Thermal Power Plant in the US, in addition to the depreciation of the yen.

Total liabilities increased 15.1 billion yen from the end of the previous fiscal year to 2.0034 trillion yen. Of this amount, interest-bearing debt increased 54.2 billion yen from the end of the previous fiscal year to 1.7189 trillion yen, and it included 290.5 billion yen of non-recourse loans in overseas business.

Total net assets increased 40.4 billion yen to 894.0 billion yen, mainly due to the increase in foreign currency translation adjustment and deferred gains or losses on hedges, in addition to the accounting of profit attributable to owners of parent.

As a result, shareholders' equity ratio increased from 28.5% at the end of the previous fiscal year to 29.3%.

2) Condition of Cash Flows

(Cash flows from operating activities)

Cash flows from operating activities reversed from inflow of 78.0 billion yen in the same period of the previous fiscal year to outflow of 8.4 billion yen. This is mainly due to the increase in accounts receivable and the increase in the payment of corporate taxes, in addition to the decrease in profit before income taxes.

(Cash flows from investing activities)

Cash outflows from investing activities increased 23.0 billion yen from the same period of the previous fiscal year to 101.1 billion yen. This is mainly due to the increase in investments and loans related to Central Java Coal-fired Thermal Power Plant Project and the increase in the capital expenditure related to construction of Jackson Gas-fired Thermal Power Plant in US.

(Cash flows from financing activities)

Cash inflows from financing activities increased 23.1 billion yen from the same period of the previous fiscal year to 32.2 billion yen, due mainly to the increase in proceeds from issuance of commercial papers.

As a result of these activities, the balance of cash and cash equivalents as of September 30, 2021 decreased 74.1 billion yen from the end of the previous fiscal year to 111.0 billion yen.

(3) Qualitative Information on Consolidated Earnings Forecasts

Its earnings forecasts for the year ending March 31, 2022, J-POWER forecasts the increase in operating revenue, decrease in ordinary income and decrease in profit attributable to owners of parent over the previously announced figures (announced on April 30, 2021).

Operating revenue is estimated to increase mainly due to rising fuel price of thermal power and wholesale electricity market price in the electric power business after October 2021 and the increase in coal sales revenue at a consolidated subsidiary due to soaring coal price. On the other hand, ordinary income is estimated to decrease mainly due to the increase in fuel cost for thermal power plants, the impact due to equipment troubles at some thermal power plants and rising price of electricity procurement from wholesale electricity market for electricity sales to retailers.

Consolidated earnings forecasts (Year ending March 31, 2022)

(Unit: billion yen)

			(Orna Simon you)
			Year ended
	Revised forecasts	Previous forecasts	Mar. 31, 2021
			(Result)
Operating Revenue	990.0	842.0	909.1
Operating Income	44.0	59.0	77.7
Ordinary Income	41.0	50.0	60.9
Profit attributable to owners of parent	30.0	34.0	22.3

Electricity sales volume and other factors (Year ending March 31, 2022)

			Revised forecasts	Previous forecasts	Year ended Mar. 31, 2021 (Result)
Hydroelectric	Lydroplostria	Electricity sales volume (TWh)	9.8	9.1	8.9
	Water supply rate (%)	103	100	96	
Electric Power	Thermal	Electricity sales volume (TWh)	46.7	46.0	52.1
Business	memai	Load factor*1 (%)	65	65	75
	Wind	Electricity sales volume (TWh)	1.1	1.1	1.2
	Other*2	Electricity sales volume (TWh)	15.0	15.4	12.3
Overseas	Business	Electricity sales volume (TWh)	12.1	10.8	11.0

^{*1} Load factor of thermal power of J-POWER (non-consolidated)

Foreign exchange rate (Year ending March 31, 2022)

	Revised forecasts	Previous forecasts	Year ended Mar. 31, 2021 (Result)
Yen/US\$ (Foreign exchange rate at the end of Dec.)	105.00	105.00	103.50
Yen/THB (Foreign exchange rate at the end of Dec.)	3.60	3.60	3.44

[Reference]

Non-consolidated earnings forecasts (Year ending March 31, 2022)

(Unit: billion yen)

			(Unit: billion yen)
			Year ended
	Revised forecasts	Previous forecasts	Mar. 31, 2021
			(Result)
Operating Revenue	706.0	575.0	589.9
Operating Income	(22.0)	(1.0)	77.8
Ordinary Income	18.0	37.0	114.0
Profit	26.0	39.0	15.5

^{*2} Electricity procured from wholesale electricity market, etc.

2. Consolidated Financial Statements and Major Notes

(1) Consolidated Balance Sheet

		(Unit: million yen)
	As of Mar. 31, 2021	As of Sep. 30, 2021
Assets		
Non-current assets	2,475,202	2,543,004
Electric utility plant and equipment	1,107,399	1,085,025
Hydroelectric power production facilities	356,513	355,579
Thermal power production facilities	422,645	408,906
Internal combustion engine power production facilities	1,460	1,438
Renewable power production facilities	84,040	80,231
Transmission facilities	145,989	144,254
Transformation facilities	31,743	31,071
Communication facilities	7,054	6,537
General facilities	57,952	57,006
Overseas business facilities	286,958	279,915
Other non-current assets	91,106	93,662
Construction in progress	588,222	627,595
Construction in progress	588,222	627,595
Nuclear fuel	75,359	75,467
Nuclear fuel in processing	75,359	75,467
Investments and other assets	326,156	381,338
Long-term investments	252,425	313,850
Retirement benefit asset	87	180
Deferred tax assets	54,221	51,421
Other	19,521	15,973
Allowance for doubtful accounts	(99)	(87)
Current assets	366,757	354,536
Cash and deposits	189,842	117,199
Notes and accounts receivable - trade	66,140	-
Notes and accounts receivable - trade, and contract assets	-	87,201
Inventories	46,085	56,525
Other	65,042	93,660
Allowance for doubtful accounts	(352)	(51)
Total assets	2,841,960	2,897,541

(Unit: million yen)

		(Unit: million yen)
	As of Mar. 31, 2021	As of Sep. 30, 2021
Liabilities		
Non-current liabilities	1,713,159	1,714,174
Bonds payable	654,994	694,994
Long-term loans payable	892,350	858,133
Lease obligations	2,484	2,302
Other provision	26	22
Net defined benefit liability	45,647	45,827
Asset retirement obligations	35,378	36,674
Deferred tax liabilities	15,403	16,330
Other	66,874	59,890
Current liabilities	275,115	289,273
Current portion of non-current liabilities	87,332	104,775
Short-term loans payable	8,947	10,097
Commercial papers	20,005	50,007
Notes and accounts payable-trade	23,625	21,790
Accrued taxes	43,865	16,658
Other provision	661	614
Asset retirement obligations	493	409
Other	90,185	84,919
Total liabilities	1,988,274	2,003,448
Net assets		
Shareholders' equity	814,772	825,730
Capital stock	180,502	180,502
Capital surplus	119,877	119,881
Retained earnings	514,401	525,356
Treasury shares	(8)	(8
Accumulated other comprehensive income	(5,627)	22,039
Valuation difference on available-for-sale securities	11,156	12,264
Deferred gains or losses on hedges	(33,968)	(20,686
Foreign currency translation adjustment	9,096	24,898
Remeasurements of defined benefit plans	8,088	5,562
Non-controlling interests	44,540	46,322
Total net assets	853,685	894,093
Total liabilities and net assets	2,841,960	2,897,541

(2) Consolidated Statement of Income and Comprehensive Income

Consolidated statement of income

		(Unit: million yen)
	Six months ended Sep. 30, 2020	Six months ended Sep. 30, 2021
Operating revenue	408,555	431,811
Electric utility operating revenue	311,658	333,934
Overseas business operating revenue	76,416	75,275
Other business operating revenue	20,480	22,601
Operating expenses	354,246	396,971
Electric utility operating expenses	269,539	312,958
Overseas business operating expenses	61,769	60,748
Other business operating expenses	22,936	23,264
Operating income	54,308	34,839
Non-operating income	10,667	11,353
Dividend income	781	898
Interest income	296	638
Share of profit of entities accounted for using equity method	8,916	8,850
Other	673	965
Non-operating expenses	16,689	19,563
Interest expenses	12,167	11,253
Foreign exchange losses	2,404	5,809
Other	2,117	2,500
Total ordinary revenue	419,222	443,164
Total ordinary expenses	370,935	416,535
Ordinary income	48,286	26,629
Profit before income taxes	48,286	26,629
Income taxes-current	10,128	4,773
Income taxes-deferred	820	1,357
Total income taxes	10,948	6,130
Profit	37,338	20,499
Profit attributable to non-controlling interests	3,559	2,314
Profit attributable to owners of parent	33,779	18,184

Consolidated statement of comprehensive income

		(Unit: million yen)
	Six months ended	Six months ended
	Sep. 30, 2020	Sep. 30, 2021
Profit	37,338	20,499
Other comprehensive income		
Valuation difference on available-for-sale securities	(153)	1,196
Deferred gains or losses on hedges	(11,423)	10,250
Foreign currency translation adjustment	(12,475)	13,481
Remeasurements of defined benefit plans, net of tax	1,178	(2,526)
Share of other comprehensive income of entities accounted for using equity method	(14,725)	7,561
Total other comprehensive income	(37,599)	29,963
Comprehensive income	(260)	50,462
(Comprehensive income attributable to abstract)		
Comprehensive income attributable to owners of parent	2,171	45,850
Comprehensive income attributable to non-controlling interests	(2,432)	4,611

(3) Consolidated Statement of Cash Flows

		(Unit: million yen)
	Six months ended Sep. 30, 2020	Six months ended Sep. 30, 2021
Cash flows from operating activities		
Profit before income taxes	48,286	26,629
Depreciation and amortization	46,713	48,328
Loss on retirement of non-current assets	1,128	1,203
Increase (decrease) in net defined benefit liability	947	(3,416)
Interest and dividend income	(1,078)	(1,536)
Interest expenses	12,167	11,253
Decrease (increase) in notes and accounts receivable-trade	13,035	(16,999)
Decrease (increase) in inventories	933	(10,495)
Increase (decrease) in notes and accounts payable-trade	(20,788)	(9,916)
Share of (profit) loss of entities accounted for using equity method	(8,916)	(8,850)
Other, net	(4,284)	(13,579)
Subtotal	88,146	22,620
Interest and dividend income received	9,886	9,059
Interest expenses paid	(11,901)	(10,827)
Income taxes paid	(8,113)	(29,344)
Net cash provided by (used in) operating activities	78,019	(8,492)
Cash flows from investing activities		
Purchase of non-current assets	(69,974)	(54,811)
Payments of investment and loans receivable	(1,496)	(42,583)
Collection of investment and loans receivable	265	73
Other, net	(6,874)	(3,795)
Net cash provided by (used in) investing activities	(78,079)	(101,117)

		(Unit: million yen)
	Six months ended	Six months ended
	Sep. 30, 2020	Sep. 30, 2021
Cash flows from financing activities		
Proceeds from issuance of bonds	49,850	39,858
Redemption of bonds	(40,000)	(20,000)
Proceeds from long-term loans payable	59,557	34,334
Repayments of long-term loans payable	(48,974)	(42,261)
Increase in short-term loans payable	30,265	18,654
Decrease in short-term loans payable	(30,027)	(17,506)
Proceeds from issuance of commercial papers	-	50,013
Redemption of commercial papers	-	(20,000)
Cash dividends paid	(7,320)	(7,319)
Dividends paid to non-controlling interests	(3,714)	(3,431)
Other, net	(551)	(126)
Net cash provided by (used in) financing activities	9,085	32,215
Effect of exchange rate change on cash and cash equivalents	(2,922)	3,203
Net increase (decrease) in cash and cash equivalents	6,103	(74,190)
Cash and cash equivalents at beginning of period	157,212	185,260
Cash and cash equivalents at end of period	163,315	111,069

(4) Notes on Premise of Going Concern

Not applicable.

(5) Notes on Significant Changes in Shareholders' Equity

Not applicable.

(6) Changes in Accounting Policies, Changes in Accounting Estimates, and Restatements

(Changes in accounting policies)

(Application of the Revenue Recognition Accounting Standard, etc.)

The "Accounting Standard for Revenue Recognition" (ASBJ Statement No. 29, March 31, 2020, hereinafter referred to as the "Revenue Recognition Accounting Standard") and other related standards have been applied since the beginning of the first quarter of the current fiscal year, and the Company recognizes revenue when control of promised goods or services has been transferred to customers at the amount expected to be received in exchange for those goods or services. For some transactions, the Company previously recognized the total amount of consideration received from customers as revenue. As a result of the said change, however, for transactions in which the J-POWER Group's role in providing goods or services to customers is that of an agent, the Company has changed to a method of recognizing revenue at the net amount, which is the amount received from customers less the amount paid to suppliers.

For the application of the Revenue Recognition Accounting Standard, etc., the Company has followed the transitional treatment prescribed in the proviso of paragraph 84 of the Revenue Recognition Accounting Standard, and the cumulative effect of retroactively applying the new accounting policy to the periods prior to the beginning of the first quarter of the current fiscal year has been added to or subtracted from retained earnings at the beginning of the first quarter of the current fiscal year, and the new accounting policy has been applied starting from the balance at the beginning of the first quarter of the current fiscal year.

The effect of this on the quarterly consolidated financial statements is immaterial.

Due to the application of the Revenue Recognition Accounting Standard, etc., "Notes and accounts receivable-trade," which was presented under "Current assets" in the consolidated balance sheet for the previous fiscal year, is now included in "Notes and accounts receivable-trade, and contract assets" from the first quarter of the current fiscal year. In accordance with the transitional treatment prescribed in paragraph 89-2 of the Revenue Recognition Accounting Standard, the previous consolidated fiscal year is not restated by using the new presentation method.

(Application of Accounting Standard for Fair Value Measurement, etc.)

The "Accounting Standard for Measurement of Fair Value" (ASBJ Statement No. 30, July 4, 2019, hereinafter referred to as the "Fair Value Accounting Standard"), etc. have been applied since the beginning of the first quarter of the current fiscal year and in accordance with the transitional treatment prescribed in paragraph 19 of the Fair Value Accounting Standard and paragraph 44-2 of the "Accounting Standard for Financial Instruments" (ASBJ Statement No. 10, July 4, 2019), the Company will henceforth apply the new accounting policy set forth by

the Fair Value Accounting Standard, etc. The effect of this on the quarterly consolidated financial statements is immaterial.

(7) Additional Information

(Spread of COVID-19 infection)

The J-POWER Group is promoting power plant construction projects in the US, UK and Indonesia. Though COVID-19 infection is affecting power plant construction projects in each country, the impact is limited and there has occurred no significant events which affect financial position. There are no significant changes from the contents described in the securities report filed on June 25, 2021.

3. Appendixes

[Appendix 1]

Revenues and Expenses (Consolidated)

(Unit: million yen)

(Unit: mil			million yen)	
	Six months ended Sep. 30, 2020 Sep. 30, 2021		Year-on-year change	
	(A)	(B)	(B-A)	(B-A)/A
Operating revenue	408,555	431,811	23,256	5.7%
Electric utility operating revenue	311,658	333,934	22,276	7.1%
Sold power to other suppliers	279,046	308,599	29,553	10.6%
Transmission revenue	24,544	24,119	(425)	(1.7)%
Other electricity revenue	8,066	1,215	(6,851)	(84.9)%
Overseas business operating revenue	76,416	75,275	(1,140)	(1.5)%
Other business operating revenue	20,480	22,601	2,120	10.4%
Operating expenses	354,246	396,971	42,725	12.1%
Electric utility operating expenses	269,539	312,958	43,418	16.1%
Personnel expense	17,420	12,063	(5,356)	(30.7)%
Fuel cost	100,108	106,995	6,886	6.9%
Repair expense	19,275	28,495	9,220	47.8%
Consignment cost	19,863	22,023	2,159	10.9%
Taxes and duties	11,900	12,671	771	6.5%
Depreciation and amortization cost	34,662	36,472	1,809	5.2%
Other	66,309	94,236	27,926	42.1%
Overseas business operating expenses	61,769	60,748	(1,021)	(1.7)%
Other business operating expenses	22,936	23,264	327	1.4%
Operating income	54,308	34,839	(19,468)	(35.8)%
Non-operating income	10,667	11,353	685	6.4%
Dividend income	781	898	116	14.9%
Interest income	296	638	342	115.6%
Share of profit of entities accounted for using equity method	8,916	8,850	(66)	(0.7)%
Other	673	965	292	43.5%
Non-operating expenses	16,689	19,563	2,874	17.2%
Interest expenses	12,167	11,253	(913)	(7.5)%
Foreign exchange losses	2,404	5,809	3,405	141.6%
Other	2,117	2,500	382	18.1%
Total ordinary revenue	419,222	443,164	23,941	5.7%
Total ordinary expenses	370,935	416,535	45,599	12.3%
Ordinary income	48,286	26,629	(21,657)	(44.9)%
Profit before income taxes	48,286	26,629	(21,657)	(44.9)%
Income taxes-current Income taxes-deferred	10,128 820	4,773 1,357	(5,354) 537	(52.9)% 65.5%
Profit	37,338	20,499	(16,839)	(45.1)%
Profit attributable to non-controlling interests	3,559	2,314	(1,244)	(35.0)%
Profit attributable to owners of parent	33,779	18,184	(15,594)	(46.2)%

[Appendix 2]

(1) Generation capacity

(Unit: kW)

	As of Sep. 30, 2020	As of Sep. 30, 2021	Year-on-year change
	(A)	(B)	(B-A)
Electric power business	17,868,849	17,913,449	44,600
Hydroelectric power	8,560,369	8,560,369	-
Thermal power	8,773,420	8,773,420	-
Wind power	535,060	579,660	44,600
Overseas business	3,990,000	3,990,000	-
Total	21,858,849	21,903,449	44,600

(2) Electricity sales volume

(Unit: GWh)

			(Orne: Ovvii)
	Six months ended	Six months ended	Year-on-year
	Sep. 30, 2020	Sep. 30, 2021	change
	(A)	(B)	(B-A)
Electric power business	36,842	35,213	(1,629)
Hydroelectric power	5,264	5,931	667
Thermal power	26,150	20,596	(5,553)
Wind power	450	472	22
Other	4,977	8,212	3,234
Overseas business	6,204	7,325	1,121
Total	43,046	42,538	(507)

^{*} Other shows sales volume of electricity procured from wholesale electricity market, etc.

(3) Water supply rate and Load factor (J-POWER non-consolidated)

(Unit: %)

	Six months ended Sep. 30, 2020 (A)	Six months ended Sep. 30, 2021 (B)	Year-on-year change (B-A)
Water supply rate	93	105	12
Load factor	76	57	(19)